

Submit To Appropriate District Office • State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32874 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name State "B" RECEIVED <div style="text-align: right;">JUL 21 2004</div>																																				
2. Name of Operator The Wiser Oil Company		8. Well No. 5 OOD-ARTESIA																																				
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241		9. Pool name or Wildcat Grayburg Jackson SR-QN-GB-SA																																				
4. Well Location Unit Letter <u>O</u> : <u>1310</u> Feet From The <u>South</u> Line and <u>1330</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County																																						
10. Date Spudded 03/06/04	11. Date T.D. Reached 03/14/04	12. Date Compl. (Ready to Prod.) 5/19/04																																				
13. Elevations (DF& RKB, RT, GR, etc.) 3838' GL		14. Elev. Casinghead																																				
15. Total Depth 3900'	16. Plug Back T.D. 3860'	17. If Multiple Compl. How Many Zones? N/A																																				
18. Intervals Drilled By		Rotary Tools X																																				
19. Producing Interval(s), of this completion - Top, Bottom, Name 3620'-3718' Jackson 3152'-3451' Grayburg Vacuum		20. Was Directional Survey Made No																																				
21. Type Electric and Other Logs Run DSN/CBL		21. Was Well Cored No																																				
23. CASING RECORD (Report all strings set in well) <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>24#</td> <td>410'</td> <td>12-1/4"</td> <td>235 sks. Class "C"</td> <td>Circ. 98 sks.</td> </tr> <tr> <td>5-1/2"</td> <td>15.50#</td> <td>3900'</td> <td>7-7/8"</td> <td>900 sks. Class "C"</td> <td>Did not circ.</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24#	410'	12-1/4"	235 sks. Class "C"	Circ. 98 sks.	5-1/2"	15.50#	3900'	7-7/8"	900 sks. Class "C"	Did not circ.																		
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26. Perforation record (interval, size, and number) 3620'-3624', 3632'-3656', 3660'-3667', 3679'-3684', 3694'-3698', 3706'-3718' 3152'-80', 3226'-44', 3403'-11', 3418'-28', 3442'-3451'																																						
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Tim Henley																																		
30. List Attachments Directional Survey & Logs																																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																						
Signature <u>Mary Jo Turner</u>		Printed Name <u>Mary Jo Turner</u>		Title <u>Production Tech II</u>																																		
E-mail Address <u>mturner@wiseroil.com</u>		Date <u>June 26, 2004</u>																																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>677'</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>1504'</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1640'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>1840'</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>2641'</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3129'</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3362'</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology