

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address JALAPENO CORPORATION PO BOX 1608, ALBUQUERQUE NM 87103 (505) 242-2050		² OGRID Number 26307
		³ Reason for Filing Code/ Effective Date New Producing Well
⁴ API Number 30 - 00563564	⁵ Pool Name WOLF LAKE, SAN ANDRES, SOUTH	⁶ Pool Code 65075
⁷ Property Code 1577	⁸ Property Name Duncan Federal	⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the North/South Line	Feet from the East/West line	County
M	07	9S	28-E	M	330' FWL	330' FWL	CHAVES

¹¹ Bottom Hole Location

UL - lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	07	9S	28E	M	330'	South	330'	West	Chaves
¹² Lse Code F	¹³ Producing Method Code Pump	¹⁴ Gas Connection Date None	¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date N/A	¹⁷ C-129 Expiration Date N/A				

III. Oil and Gas Transporters

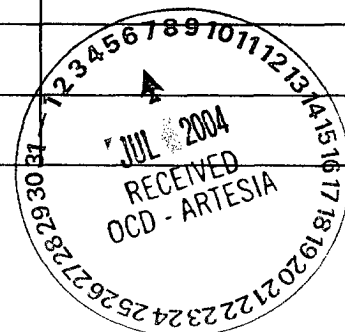
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
00510	Conoco/Phillips	0741610	O	Duncan federal #2 and 3 Battery* Sec 7-9S-28E 330 Unit M
* BLM authorized placement of pipeline from the Duncan #3 to the existing Duncan #2 storage area for storage utilization by both wells. Both wells and the storage area are located within Unit M.				

IV. Produced Water

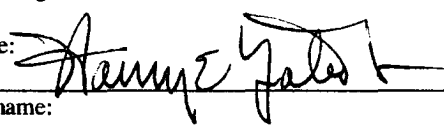


²³ POD	²⁴ POD ULSTR Location and Description
0741610	Duncan 2&3 Battery at Unit M- Sec 7, T9S, R28E

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, MC
11/08/03	6/24/04	2304	2286'	2217'-2278'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
7 7/8	5.5" 17 Lb	2304'	180 Plus 50/50 SBM Column Height Est. 1,300'		



VI. Well Test Data

³⁵ Date New Oil 6/25/04	³⁶ Gas Delivery Date None	³⁷ Test Date 7/1/04-7/2/04	³⁸ Test Length 24 Hrs	³⁹ Tbg. Pressure Pumping	⁴⁰ Csg. Pressure 200 Psi
⁴¹ Choke Size 16/64	⁴² Oil 180 Bbl	⁴³ Water 45 Bbl*	⁴⁴ Gas Unknown **	⁴⁵ AOF	⁴⁶ Test Method Pumping
⁴⁷ I hereby certify that to the best of my knowledge and belief the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete. to the best of my knowledge and belief. Signature:  Printed name: HARVEY E YATES JR Title: PRESIDENT E-mail Address: Date: 7/2/04 Phone: (505) 242-2050			OIL CONSERVATION DIVISION  Approved by:  Title: District Supervisor Approval Date: MAY 28 2004 Jol		

* May be load water

** Have requested Keltic test in order to determine gas/oil ratio and gas volume and will report results upon receipt