

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000
Base Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMNM89052

a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No.	
c. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Lease Name and Well No. Apache 25 Federal 4	
d. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		9. API Well No. 30-015-33152 91	
e. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1730 FNL 585 FEL		10. Field and Pool, or Exploratory Quahada Ridge; Delaware	
At top prod. Interval reported below		11. Sec, T., R., M., on Block and Survey or Area 25 22S 30E	
At total Depth		12. County or Parish 13. State Eddy NM	
4. Date Spudded 3/23/2004	15. Date T.D. Reached 4/6/2004	16. Date Completed 4/6/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	17. Elevations (DR, RKB, RT, GL)* 3364 GL
8. Total Depth: MD TVD	7,769	19. Plug Back T.D.: MD TVI	20. Depth Bridge Plug Set: MD TVI
1. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

EX-AITH-GR-CMR

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	633		550 sx Class C, circ 76 sx		0	
11	8 5/8 J55	32	0	3870		1000 sx CI C, circ 11 sx		0	
7 7/8	5 1/2 J55	17	0	7769		1775 sx CI C, circ 72 sx		0	

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7537'							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	6448	7730	7618-7634		32	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7618-7634	Frac w/ 218,000# 16/30 Ottawa & RC

ACCEPTED FOR RECORD

JUL 27 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

3. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/29/2004	5/7/2004	24	→	161	211	115			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	161	211	115	1,311		Producing

3a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	385
				Top Salt	684
				Base Salt	3638
				Delaware	3887
				Cherry Canyon	4849
				Brushy Canyon	6448
				Bone Spring	7730

Additional remarks (include plugging procedure):

4/11/04 MIRUPU
 4/14/04 Test csg to 1000 psi-Held ok
 4/15/04 Frac w/ 218,000# 16/30 Ottawa & RC
 4/19/04 RIH w/ 237 jts 2 7/8" tbg, rods & pump. Hang well on.
 4/27/04 MIRUPU. POOH w/ rods & pump. Tag fill. POOH w/ tbg
 4/28/04 RIH w/ tbg & wash sand. POOH w/ tbg.
 4/29/04 RIH w/ 235 jts 2 7/8" tbg, rods & pump. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

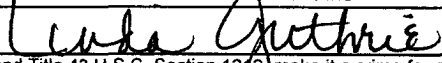
Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

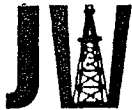
Signature



Date

7/22/2004

3 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

April 12, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Apache 25 Fed #4
Section 25, T-22 S, R-30-E
Eddy County, New Mexico

Attention: Bill Dougherty

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

176' - 3/4°	2401' - 1 1/2°	4117' - 1 1/2°	7753' - 1°
330' - 1/4°	2892' - 1 1/2°	4607' - 1°	
453' - 1°	3383' - 3°	5099' - 1 1/2°	
619' - 2°	3475' - 3°	5598' - 1 1/4°	
702' - 1 3/4°	3598' - 3 1/2°	6095' - 1 1/4°	
918' - 1 1/2°	3684' - 2 3/4°	6565' - 3/4°	
1412' - 1°	3744' - 2 3/4°	7064' - 1/2°	
1909' - 1 1/2°	3837' - 2 1/2°	7536' - 3/4°	

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 12th day of April, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC