State of New Mexico

Form C-104

Revised October 18, 1994

Instructions on back

Energy, Minerals & Natural Resources Department

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

PO Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

000 Rio Brazo	s Rd., Aztec,	NM 87410	0		Santa F	e, NM 87505				-	
District IV										AMENDED REPORT	
040 South Pac		-									
.]	REQUES	ST FOR	R ALL	<u>owab</u>	BLE AND A	AUTHORIZA	TIC				
		Operator N							2 OGRID Numbe	г	
		nergy Pro			y, LP			-	6137		
		oadway, S						Reason	for Filing Code		
4 ADLAI	UKIANOM lumber	a City, O	K /310	2-8260		Pool Name			NW	Pool Code	
		Quahada Ridge; Del									
30-015-33152 Property Code			Property No							Well Number	
31920				e 25 Federal				4			
II. ¹⁰ Sur	face Loc	ation									
		1	Range	Lot.Idn	Feet from the	North/South Line	Feet	from the	East/West Line	County	
A	25	22S	30E	1	1730	North		585	East	Eddy	
" Bott	tom Hole	Locati	on								
JI or lot no.	Section Tow	nship	Range	Lot.Idn	Feet from the	North/South Line	Feet	from the	East/West Line	County	
12 Lse Code	13 Producing 1	Method Cod	le	Gas Com	nection Date	15 C-129 Permit Num	iber	¹⁶ C-129	Effective Date	17 C-129 Expiration Date	
	nd Gas T	Transpo		-							
¹⁶ Transporter OGRID 035246		ļ	Transporter Name and Address Shell Trading Company PO Box 4604			²⁰ POD		²¹ O/G	22 POD ULSTR Location		
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IV. Prod	uced Wa	iter								JUL 2.2 2	
		iter			79710-0020	24 POD ULSTR Loc:	ation a	nd Descripi	tion	JUL 2.2 2	
	uced Wa	iter			79710-0020	²⁴ POD ULSTR Loca	ation as	nd Descript	tion	JUL 2.2 2	
V. Well (²³ POD Completi	on Data	Midla	and, TX	79710-0020	²⁴ POD ULSTR Loca	ation ar	nd Descript	ion	JUL 2:27	
V. Well (²³ POD Completi	on Data Ready Dat	Midla Atte	and, TX	79710-0020	²⁸ PBTD	ation a	²⁹ Perfora	ations	JUL 2.2 2	
V. Well (25 Spud Date 3/23/200	POD Completi	on Data	Midla a te 04	and, TX	7,769			²⁹ Perfora 7618' -	ations 7634'	JUL 2:27 OCH-ART	
V. Well (25 Spud Date 3/23/200 31 I	Completi 04 Hole Size	on Data Ready Dat	Midla a te 04	and, TX	7,769 z Tubing Size	²⁸ PBTD	33 Dep	²⁸ Perfora 7618'- 7	ations 7634'	JUL 2:27 OCH APT	
V. Well (25 Spud Date 3/23/200 31 J	Completi 04 Hole Size 17 1/2	on Data Ready Dat	Midla a te 04	" TD " TD " Tasing & 13 3	7,769 2 Tubing Size	²⁸ PBTD	33 Dep 63	²⁹ Perfora 7618'- 7 th Set 3	ations 7634' 34 550 s2	JUL 2.2 7 OCH APT DHC, DC, MC Sacks Cement Class C, circ 76 sx	
V. Well (25 Spud Date 3/23/200 31 J	23 POD Completi 04 Hole Size 17 1/2 11	on Data Ready Dat	Midla a te 04	" TD " TD " 13 3 8 5.	7,769 2 Tubing Size 7/8 H40 7/8 J55	²⁸ PBTD	³³ Dep 63. 387	²⁰ Perfora 7618'-7 th Set 3	ations 7634' 550 sy 1000	JUL 2.2 7 OCH APT DHC, DC, MC Sacks Cement Class C, circ 76 sx sx Cl C, circ 11 sx	
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V. Well (25 Spud Date 3/23/200 31 J	23 POD Completi 04 Hole Size 17 1/2 11 7 7/8 Test Dat	Ready Dat 4/6/20	Midla a te 04	" TD 13 3 8 5. 5 1.	7,769 2 Tubing Size 8/8 H40 8/8 J55 1/2 J55	²⁸ PBTD 7723'	33 Dep 63. 387 776	²⁸ Perfora 7618'-1 th Set 3 70	550 sy 1000 1775	JUL 2 2 7 SEP APT DHC, DC, MC Sacks Cement Class C, circ 76 sx sx Cl C, circ 11 sx sx Cl C, circ 72 sx	
V. Well (25 Spud Date 3/23/200 31 J VI. Well 36 Date N	73 POD Completi 04 Hole Size 17 1/2 11 7 7/8 Test Dat	Ready Data 4/6/20	Midla a tee 04 3 4/29/200 Oil	" TD 13 3 8 5. 5 1.	7,769 2 Tubing Size 2/8 H40 2/8 J55 2/2 J55 37 Test Dat 5/7/200 49 Water	28 PBTD 7723' e	33 Dep 63. 387 776	²⁸ Perfora 7618'-1 th Set 3 70	33 550 sy 1000 1775 Tbg. Pressure	JUL 2 2 2 SEP APT DHC, DC, MC Sacks Cement Class C, circ 76 sx sx Cl C, circ 11 sx sx Cl C, circ 72 sx Csg. Pressure 180 Test Method	
V. Well (25 Spud Date 3/23/20(31 I VI. Well 26 Date N 4/29/2 41 Choke	23 POD Completi 04 Hole Size 17 1/2 11 7 7/8 Test Dat New Oil 2004 e Size	Ready Dat 4/6/20	Midla a tee 04 3 4/29/200 Oil 161	" TD 13 3 8 5. 5 1. ate 4	7,769 2 Tubing Size 2/8 H40 2/8 J55 2/2 J55 37 Test Dat 5/7/200 4 Water 115	28 PBTD 7723' e	33 Dep 63. 387 776	²⁸ Perfora 7618'-1 th Set 3 70	550 sy 1000 1775 Tbg. Pressure	JUL 2 2 2 SEP APT DHC, DC, MC Sacks Cement Class C, circ 76 sx sx Cl C, circ 11 sx sx Cl C, circ 72 sx	
V. Well (25 Spud Date 3/23/200 31 J VI. Well 36 Date N 4/29/2 41 Choke	Completi 04 Hole Size 17 1/2 11 7 7/8 Test Dat New Oil 2004 e Size	Ready Dat 4/6/20 a a a a a a a a a a a a a	Midla a tee 04 3 4/29/200 Oil 161 Conservat	27 TD 22 Casing & 13 3 8 5. 5 1. ate 4	7,769 2 Tubing Size 2/8 H40 2/8 J55 2/2 J55 37 Test Dat 5/7/200 4 Water 115 10 have been comp	28 PBTD 7723' e	33 Dep 63. 387 776 ength	²⁸ Perfora 7618'-' th Set 3 70 69	34 550 sy 1000 1775 Tog. Pressure 600 A AOF	JUL 2 2 2 SEP APT DHC, DC, MC Sacks Cement Class C, circ 76 sx sx Cl C, circ 11 sx sx Cl C, circ 72 sx Csg. Pressure 180 Test Method	
V. Well (25 Spud Date 3/23/200 31 J VI. Well 35 Date N 4/29/2 41 Choke I hereby certify with and that the	Completi 04 Hole Size 17 1/2 11 7 7/8 Test Dat New Oil 2004 2 Size v that the rules e information	Ready Dat 4/6/20 a a a a a a a a a a a a a	Midla a tee 04 3 4/29/200 Oil 161 Conservat	27 TD 22 Casing & 13 3 8 5. 5 1. ate 4	7,769 2 Tubing Size 2/8 H40 2/8 J55 2/2 J55 37 Test Dat 5/7/200 4 Water 115	28 PBTD 7723' e	33 Dep 63. 387 776 ength	²⁸ Perfora 7618'-1 th Set 3 70	34 550 sy 1000 1775 Tog. Pressure 600 A AOF	JUL 2 2 2 SEP APT DHC, DC, MC Sacks Cement Class C, circ 76 sx sx Cl C, circ 11 sx sx Cl C, circ 72 sx Csg. Pressure 180 Test Method	
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V. Well (25 Spud Date 3/23/200 31 J VI. Well 35 Date N 4/29/2 41 Choke I hereby certify with and that the knowledge and I Signature:	Completi 04 Hole Size 17 1/2 11 7 7/8 Test Dat New Oil 2004 e Size / that the rules e information belief.	Ready Data 4/6/20 ta 3º Gas D of the Oil (given above	Midla a te 04 4/29/200 Oil 161 Conservate is true ar	27 TD 22 Casing & 13 3 8 5. 5 1. ate 4	7,769 2 Tubing Size 2/8 H40 2/8 J55 2/2 J55 37 Test Dat 5/7/200 4 Water 115 10 have been comp	28 PBTD 7723' PBTD 7723' Approved by:	33 Dep 63. 387 776 ength	²⁸ Perfora 7618'-' th Set 3 70 69	34 550 sy 1000 1775 Tog. Pressure 600 A AOF	JUL 2 2 2 SEP APT DHC, DC, MC Sacks Cement Class C, circ 76 sx sx Cl C, circ 11 sx sx Cl C, circ 72 sx Csg. Pressure 180 Test Method	
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Printed Name

Title

Date