

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
2003 OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-005-62091

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LH-1898

7. Lease Name or Unit Agreement Name:
Grynberg State Com

8. Well No.
1

9. Pool name or Wildcat
Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Plug & Abandon

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 20 Township 9S Range 27E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3812' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-6-2002 - Started roading rig to location. Muddy - no reports until operations commence.

12-11-2002 - Moved in and rigged up pulling unit and plugging equipment.

12-12-2002 - Bled well down. Nippled down wellhead and nipped up BOP. Rigged up floor and tubing equipment. POOH with 2-3/8" tubing. Shut well in for night.

12-13-2002 - Rigged up wireline. RIH with gauge ring to 4700'. POOH. RIH with CIBP and set CIBP at 4700'. POOH & rigged down wireline. RIH open ended with tubing to 4700'. Circulated hole with plugging mud. Spotted 5 sacks Class C Neat cement on top of CIBP at 4700' (4700-4652'). Pulled up hole. Shut well in for night.

12-14-16-2002 - Finished POOH with tubing. Rigged down tubing equipment. Nippled down BOP and wellhead. Pulled slips out. Pulled on 5-1/2" casing. Freepoint shows to be at 2800'. Shut well in for night.

12-17-2002 - Worked 5-1/2" casing. Re-freepointed casing. Shows to be at 2600'. Rigged up wireline. RIH and shot casing at 2591'. POOH and rigged down wireline. Worked casing. Shut well in for night.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE REGULATORY COMPLIANCE DATE 12-29-02

Type or print name DONNA CLACK

Telephone No 505-748-1471

(This space for State use)

APPROVED BY [Signature] TITLE Wild Sep 20 DATE FEB 25 2003

Conditions of approval, if any:

YATES PETROLEUM CORPORATION
Grynberg State Com #1
Section 20-T9S-R27E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

12-18-2002 - Nippled up wellhead and BOP. RIH open ended to 2649'. Spotted 30 sacks Class C Neat cement from 2649-2360'. POOH with tubing. Nippled down BOP & wellhead. Freepointed 5-1/2" casing. Shows to be free at 2300'. Rigged up wireline. RIH and shot casing at 2241'. POOH & rigged down wireline. Rigged up casing tools. POOH with 46 joints of 5-1/2" casing. Shut down for night due to wind.

12-19-2002 - Finished POOH with 9 joints of casing. Rigged down casing tools. Rigged up tubing equipment. RIH open ended to 2302'. Spotted 50 sacks Class C Neat cement from 2302-2118'. POOH. WOC 4 hours. RIH with tubing and tagged cement at 2113'. Pulled up hole to 1091'. Spotted 50 sacks Class C Neat cement from 1091-906'. POOH. Shut well in for night. WOC.

12-20-2002 - RIH with tubing and tagged cement at 927'. Pulled up hole to 220'. Spotted 25 sacks Class C Neat cement from 220-128'. Pulled up hole. Circulated 35 sacks Class C Neat cement from 60' to surface. POOH. WOC 4 hours. Topped off well with 5 sacks Class C Neat cement. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 12-19-2002.

Anna Clark

for
12-27-2002



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

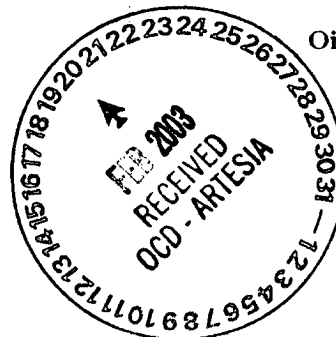
Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

2/24/03
OK for
Release



Yates Petroleum Corporation
105 South 4th Street
Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Grynberg St. Com #1 - Sec 20 - T9S - R27E 30-005-62091
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Jim Koz
Name
Oil Superintendent
Title

Date
2-19-2003

Van Barton
Field Rep. II