

District I 1625 N. French Dr., Hobbs, NM 88240
District II 811 South First, Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-005-63104
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Ramos Fee
8. Well No. 1
9. Pool name or Wildcat Long Arroyo Devonian, NE
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GR

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: Oil Well [] Gas Well [] Other Plug & Abandon []

2. Name of Operator Marbob Energy Corporation

3. Address of Operator P. O. Box 227 - Artesia, NM 88211-0227

4. Well Location Unit Letter G : 330 feet from the North line and 2486 feet from the East line
Section 33 Township 12S Range 28E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPLETION []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [X]
CASING TEST AND CEMENT JOB []
OTHER: []

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.
12-12-2002 - Moved in and rigged up pulling unit and plugging equipment. Unset pump. TOO H with 160 rods. Shut well in for night.
12-13-2002 - Finished TOO H with rods and pump. Opened casing - well flowed for 2 hours. Nippled down wellhead and nipped up BOP. Unset tubing anchor. TOO H with 72 joints of 2-7/8" tubing. Shut BOP. Shut well in for night.
12-14-16-2002 - Finished POOH with tubing and tubing anchor. Shut well in for weekend.
12-17-2002 - Bled well down. POOH with kill string. RIH with CIBP and set CIBP at 8100'. Circulated hole with plugging mud. Shut well in for night.
12-18-2002 - Spotted 15 sacks Class C cement on top of CIBP at 8100'. Pulled up hole. Spotted 25 sacks Class C cement at 7266'. POOH to 6091'. Spotted 25 sacks Class C cement. POOH to 5155'. Spotted 25 sacks Class C cement. Pulled up hole. Shut well in for night.
12-19-2002 - Spotted 25 sacks Class C cement at 2926'. Pulled up hole. Spotted 25 sacks Class C cement at 1680'. Pulled up hole. WOC 4 hours. RIH with tubing and tagged cement at 1477'. Pulled up hole with tubing. Shut well in for night.
12-20-2002 - Rigged up wireline. RIH and perforated at 365'. POOH & rigged down wireline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Agent for BCM & Associates DATE Dec. 27, 2002

Type or print name Rusty Klein Telephone No. 748-2159

(This space for State use)

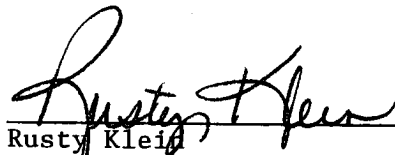
APPROVED BY [Signature] TITLE Wild Dog TITLE DATE FEB 25 2003

Conditions of approval, if any

MARBOB ENERGY CORPORATION
Ramos Fee #1
Section 33-T12S-R28E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

RIH with packer and tubing and set packer at 30'. Pressured up to 1500 psi. Did not pump through. POOH with packer. RIH with tubing and spotted 25 sacks Class C cement. WOC 4 hours. RIH with tubing and tagged cement at 238'. POOH with tubing. Rigged up wireline. RIH and perforated at 60'. POOH & rigged down wireline. Pressured up. Did not pump through. RIH with 2 joints and spotted a 60' plug from 60' to surface. Nippled down BOP. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 12-19-2002.



Rusty Klein
Agent for BCM & Associates
December 27, 2002



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

2/24/03
OK for
Release

JAN 08 2003



6 January 2003

Marbob Energy
P.O. Box 227
Artesia, New Mexico 88211-0227

Form C-103 Report of Plugging for your Ramos Fee # 1 B-33-12-28 API 30-005-63104
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name DIANA J. CANNON

Van Barton
Field Rep. II

PRODUCTION ANALYST
Title

2/10/03