

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

File Form C-103  
Revised March 25, 1999

WELL API NO. 30-005-63145
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Plug & Abandon ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P. O. Box 227 - Artesia, NM 88211-0227

4. Well Location

Unit Letter F : 2596 feet from the North line and 2027 feet from the West line

Section 33 Township 12S Range 28E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3605' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-23-2002 - Moved in and rigged up pulling unit and plugging equipment.

12-24-26-2002 - Shut down for Christmas.

12-27-2002 - Nippled down wellhead and nipped up BOP. Rigged up tubing equipment and floor. Unset tubing anchor. POOH with 159 joints of 2-7/8" tubing. RIH with 30 joints of workstring. Shut well in for night.

12-28-30-02- POOH with workstring. Rigged up wireline. RIH with CIBP and stopped at 5115'. POOH with CIBP. Rigged down wireline. RIH with notched collar to 5260'.

Turned in tongs for 45 minutes. Circulated 40 bbls. POOH with 16 joints. Shut well in for night.

12-31-2002 - Shut down.

1-1-2-03 - RIH with 8 joints to 5260'. Turned in tongs. Circulated hole. POOH with notched collar. RIH with kill string. Shut down for New Years.

1-3-2003 - POOH with kill string. RIH with bit, drill collars and tubing. Rigged up power swivel. Drilled 6'. Circulated hole. Laid down swivel. POOH with 3 joints. Shut well in for night.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Agent for BCM & Associates DATE Jan. 17, 2003

Type or print name Rusty Klein

Telephone No. 748-2159

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE FEB 25 2003

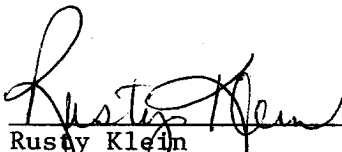
Conditions of approval, if any:

MARBOB ENERGY CORPORATION  
Ramos Fee #2  
Section 33-T12S-R28E  
Chaves County, New Mexico



SUNDRY NOTICE CONTINUED:

1-4-6-2003 - Picked up 3 joints and swivel and RIH. Drilled from 5268' to 5280'. Circulated hole clean. Laid down 10 joints. Shut well in for weekend.  
1-7-2003 - POOH with 2-7/8" tubing, drill collars and bit. RIH with packer and tubing and set packer at 5100'. Squeezed with 300 sacks Class C cement. Displaced to 5200'. Shut well in for night.  
1-8-2003 - Pressured up to 1500 psi. Unset packer. POOH with packer and tubing. RIH with tubing and tagged cement plug at 5230'. Spotted 25 sacks Class C cement. POOH. WOC 4 hours. RIH with tubing - did not tag. Spotted 25 sacks Class C cement. POOH. Shut well in for night. WOC.  
1-9-2003 - RIH with tubing - did not tag. Spotted 25 sacks Class C cement. POOH. WOC 4 hours. RIH with tubing and tagged cement plug at 5150'. Circulated hole with plugging mud. Spotted 25 sacks Class C cement. POOH with tubing. Shut well in for night.  
1-10-2003 - Rigged up wireline. RIH and perforated at 2915'. POOH & rigged down wireline. RIH with packer and tubing to 2514' and set packer. Squeezed with 55 sacks Class C cement. WOC 4 hours. POOH with packer to 1380' and set packer. Rigged up wireline. RIH and perforated casing at 1680'. POOH and rigged down wireline. Squeezed with 55 sacks Class C cement. Displaced to 1580'. Shut well in for night. WOC.  
1-11-13-2003 - Rigged up wireline. RIH and tagged cement at 1553'. POOH & rigged down wireline. POOH with packer and tubing. Rigged up wireline. RIH and perforated at 365'. POOH & rigged down wireline. Nippled down BOP. Rigged up pump on 5-1/2" casing. Circulated cement to surface. WOC 2 hours. RIH and tagged cement at 60'. Spotted 30 sacks Class C cement from 60' to surface. Shut well in for night.  
1-14-2002 - Hole stayed full. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 1-10-2003.

  
Rusty Klein  
Agent for BCM & Associates  
January 17, 2003



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

2/24/03  
OK for  
Release

JAN 28 2003



24 January 2003

Marbob Energy  
P.O. Box 227  
Artesia, New Mexico 88211-0227

Form C-103 Report of Plugging for your Ramos Fee # 2 F-33-12-28 API 30-005-63145

Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name **DIANA J. CANNON**

Van Barton  
Field Rep: II

**PRODUCTION ANALYST**  
Title

2/10/03