

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

c. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

d. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-228-8209

e. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

2310 FSL 1170 FWL

At top prod. Interval reported below

At total Depth

RECEIVED

AUG 04 2004

OOB-ARTESIA

4. Date Spudded 4/12/2004 15. Date T.D. Reached 4/19/2004 16. Date Completed 5/1/2004 ☐ D & A ☒ Ready to Prod.

8. Total Depth: MD 3,535 19. Plug Back T.D.: MD 3498 TVI 20. Depth Bridge Plug Set: MD TVI

1. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

EX-HRLA-HNGS

3. Casing and Liner Record (Report all strings set in well)

Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	310		200 sx Class C, circ 60		0	
7 7/8	5 1/2 J55	24.5	0	3535		760 sx Class C, Circ 96		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8								

5. Producing Intervals

Formation	Top	Bottom
Glorieta	2890	2972
Yeso	2973	3535

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
2892-3234		40	Producing

ACCEPTED FOR RECORD

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2892-3234	Acidize w/ 2500 gals 15% HCl; Frac w/57,080# sand

AUG - 2 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

3. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/2/2004	6/2/2004	24	→	52	90	400			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	52	90	400	1,731		Producing Oil well

3a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres Glorieta Yeso	1532 2890 2973

Additional remarks (include plugging procedure):

4/27/04 NU BOP

4/28/04 Test csg to 1000#. Held. Perf 2892-3234 with 40 holes, 1 SPF. TIH w/ kr & 2 7/8" tbg. Set pkr @ 2830

4/29/04 Acidize 2892-3234 w/ 2500 gals 15% HCl

4/30/04 Frac w/ 57,080# sand

5/01/04 TIH w/ tbg, pump and rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

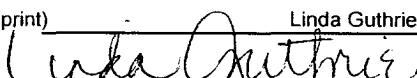
Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature



Date

7/28/2004

I, U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.