

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.

NM-DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other Plug & Abandon

## 2. Name of Operator

Yates Petroleum Corporation

3a. Address  
105 South Fourth Street  
Artesia, NM 882103b. Phone No. (include area code)  
505-748-1471

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL of Section 22-T19S-R24E  
Unit P, SESE

## 5. Lease Serial No.

NM-14118

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Allison CQ Federal #1

## 9. API Well No.

30-015-20278

## 10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

## 11. County or Parish, State

Eddy Co., NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-7-2003 - Moved in pulling unit and plugging equipment. Repaired rig.

1-8-2003 - Rigged up pulling unit. Unseat pump. POOH with rods. Shut well in for night.

1-9-2003 - Finished POOH with rods and pump. Rigged down rod equipment. Nippled down wellhead and nippled up BOP. Rigged up floor and 2-3/8" tubing equipment. Released tubing anchor. POOH with tubing. Shut well in for night.

1-10-2003 - RIH with retrieving tool and tubing and latched onto RBP. POOH with 88 joints of tubing. Shut well in for night.

1-11-13-2003 - Laid 300' of line to bleed off gas. NOTE: Request from Paul Swartz w/BLM-Carlsbad. Pumped 110 bbls brine. POOH with RBP. Kept pumping brine in casing while pulling tubing. RIH with retrieving head and tubing. Shut well in for night.

1-14-2003 - POOH with retrieving tool and tubing. RIH with retrieving tool to 7600'. Shut well in for night.

1-15-2003 - Finished RIH with retrieving tool and tubing and latched onto RBP. POOH

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DONNA CLACK

CONTINUED ON NEXT PAGE:

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date February 3, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

APPROVED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LES BABYAK  
PETROLEUM ENGINEER

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

YATES PETROLEUM CORPORATION  
Allison CQ Federal #1  
Section 22-T19S-R24E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

with tubing - did not have RBP. RIH with retrieving tool and tubing and latched onto RBP. Shut well in for night.

1-16-2003 - Worked tubing down 20'. Pulled 70,000# on tubing - attempted to release RBP. Circulating on top of plug. POOH with 114 joints of tubing. Shut well in for night.

1-17-2003 - Finished POOH with tubing and retrieving tool. RIH with tubing open ended to 8660'. Spotted 25 sacks Class C Neat cement from 8660-8411'. Pulled up hole to 7690'. Tubing plugged up. POOH with tubing and unplugged bottom joint. RIH with 50 joints of tubing. Shut well in for night.

1-18-20-2003 - Finished RIH with tubing to 7690'. Spotted 30 sacks Class C Neat cement. POOH with 60 joints tubing. Shut well in for night. WOC.

1-21-2003 - RIH with tubing and tagged plug at 7365'. Pulled up hole to 5220'. Spotted 30 sacks Class C Neat cement. POOH with 60 joints. WOC 4 hours. RIH with tubing - cement still too soft. POOH with 40 joints. Reverse circulate clean. Shut well in for night. WOC.

1-22-2003 - RIH with tubing and tagged plug at 5027'. Circulated hole with plugging mud. POOH with tubing and rigged down tubing equipment and floor. Broke out 5-1/2" casinghead. Shut well in for night.

1-23-2003 - Nippled down BOP and 5-1/2" casinghead. Pulled slips. Worked casing. Rigged up wireline. RIH and cut 5-1/2" casing at 3976'. POOH & rigged down wireline. Worked casing - stuck at 3900'. Shut well in for night.

1-24-2003 - Worked casing. Rigged up wireline. RIH and cut 5-1/2" casing at 3834'. POOH & rigged down wireline. Worked casing loose. Rigged up floor and casing equipment. POOH with 117 joints of 5-1/2" casing. Shut well in for night.

1-25-2003 - Rigged down casing equipment. Nippled up casinghead and BOP. Rigged up floor and 2-3/8" tubing equipment. RIH with tubing to 3907'. Loaded hole with plugging mud. Spotted 50 sacks Class C Neat cement. POOH with 60 joints. Reverse circulated clean. Shut well in for night. WOC.

1-28-2003 - RIH with tubing and tagged plug at 3751'. Pulled up hole to 2157'. Spotted 50 sacks Class C Neat cement. POOH with tubing. WOC 4 hours. RIH with tubing and tagged plug at 2017'. POOH with tubing. RIH with tubing to 438'. Shut well in for night.

1-29-2003 - Spotted 40 sacks Class C Neat cement. POOH with tubing. WOC 4 hours. RIH with tubing and tagged plug at 295'. POOH with tubing. Circulated 20 sacks Class C Neat cement from 60' to surface. POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Pluggign completed 1-28-2003.

*Donna Clark*  
Accepted for record - RM  
2-3-03



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor  
Betty Rivera  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division



Yates Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, New Mexico 88210

*Fed well*

Form C-103 Report of Plugging for your *Allison CQ Fed #1 - Sec 22-T19S-R24E 30-015-20278*  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

*Jim Ky*  
Name  
*DeLg SUPER*  
Title

*date*  
*3-10-03*

\_\_\_\_\_  
Van Barton  
Field Rep. II