Form 3160-5 (September 2001)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue

DEPARTMENT OF THE INTERIOR Artesia, NM 88210

5. Lease

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No.
abandoned well. Use Form 3160-3 (APD) for such proposals.		NM-93190 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		
Oil Well X Gas Well Other		8. Well Name and No.
2. Name of Operator		Lucky Lobo ASX Federal Com #2
Yates Petroleum Corporation		9. API Well No.
3a. Address 3b. Phone No. (include area code)		30-015-33411
105 S. 4th Str., Artesia, NM 88210 505-748-1471		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)		Wildcat
		11. County or Parish, State
660'FSL & 1200'FEL of Section 28-T16S-R27E (Unit P, SESE)		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
	3-	
Acidize	Deepen Production (S	start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclamation	Well Integrity
Casing Repair	New Construction Recomplete	Other Surface
Subsequent Report Change Plans	Plug and Abandon Temporarily	Abandon Casing
Final Abandonment Notice Convert to Injection	Plug Back Water Dispos	ral
13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days.		
following completion of the involved operations. If the operation results in a multiple comp	pletion or recompletion in a new interval, a Form 3	160-4 shall be filed once
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)		
7/20/04 Resumed drilling at 11:30 AM.		
7/23/04 Set 9-5/8" 36# J-55 ST&C casing at 1432'. Cemented with 200 sx Premium Plus with additives and 800 sx		
Halliburton Lite Premium Plus with additives. Tailed in with 200 sx Premium Plus with additives. Cement		
circulated to surface. Tested casing to 1200 psi for 30 mins. WOC 26 hrs 45 mins. Reduced hole to 8-3/4"		
and resumed drilling. ACCEPTED FOR RECORD		
RECEIVED		
AUG 0 5 2004 AUG - 4 2004		
OCB-ARTESIA QUA		
ALEXIS C. SWOBODA		
		ETROLEUM ENGINEER
14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)		
Tina Huerta Title Regulatory Compliance Supervisor		
Signature June July 30, 2004		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Title Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or		
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willbully to make to any department or agency of the United		