District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Gr

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos District IV				12	l Conservat 20 South St	. Francis D			Sub	mi	propriate District Office 5 Copies	
1220 S. St. Franc	cis Dr., San				Santa Fe, N						AMENDED REPORT	
¹ Operator n	I.		EST FO	R ALL	OWABLE	AND AU	<u>rhol</u>	RIZATIO 2 OGRID N		TRANS	SPORT	
Yates Petrole	eum Corp	oration						025575				
105 South Fo Artesia, NM		eet						³ Reason fo				
⁴ API N	⁵ Pool 1	NW - Gas Connect 7/30/04 Name 6 Pool Code										
30-005	-63444		Pecos Slope Abo							82730		
⁷ Proper	ty Code				8 Propert					⁹ Well Number		
П. ¹⁰ Su	rface Lo	cation			George Q.	rederal .					11	
Ul or lot no.		Township	Range	Lot.Idn	Feet from the	e North/Soutl	h Line	Feet from t	ne East	/West line	County	
F	26	6S	25E		2080	North	ì	1350		West	Chaves	
11 Bo	ttom Ho	le Locatio		<u> </u>	1	T	<u> </u>					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet from t	ie East	/West line	County	
12 Lse Code	13 Produc	ing Method	14 Gas Co	onnection	15 C 120 Pag	mit Number	16 6	C-129 Effecti	vo Doto	17 C	 129 Expiration Date	
F Code		Code	Date 7/30/04		C-129 Fe	mit Number		129 Ellective Da		ate C-129 Expiration Date		
III Olla	and Cos	<u>F</u>		<u>J/U4</u>	<u> </u>							
18 Transpor		Transpor	<u>ters</u> nsporter I	Name	20	POD	²¹ O/	G	²² F	OD ULST	FR Location	
OGRID		d Addres						and Description				
			Agave Energy Company						Unit F	Unit F of Section 26-T6S-R25E		
			105 South Fourth Street Artesia, NM 88210									
015604			ACL TO SERVICE CO. C.				II-:4 E	of Coation	- 26 T/C D25F			
015694			Navajo Refining Company P. O. Box 159			О			Unit F	oi Sectioi	n 26-T6S-R25E	
		Artes	ia, NM 8	8210								
										RECE		
IV. Prod	luced W	Zotow.			7. (2.7)	AUG 0 3 2004				3 2004		
²³ POD	iuceu vv		ULSTR	Location	and Descripti	on .	· · · · · · · · · · · · · · · · · · ·				ATESIA	
						Unit F of So	ection 2	26-T6S-R251	C			
		tion Data				Unit F of So						
²⁵ Spud Da	ite	²⁶ Ready			²⁷ TD 5270'	Unit F of So	D	²⁹ Perfo	rations		³⁰ DHC, MC	
²⁵ Spud Da RH 1/29/0 RT 2/6/0	ite 4 4		4		5270'	28 PBT 4700'	D	²⁹ Perfo 3672'-	rations			
²⁵ Spud Da RH 1/29/0 RT 2/6/0	ite 14	²⁶ Ready	4	z & Tubir	5270'	28 PBT 4700'	D	²⁹ Perfo 3672'-	rations	³⁴ Sae	³⁰ DHC, MC	
²⁵ Spud Da RH 1/29/0 RT 2/6/0	ite 4 4	²⁶ Ready	4		5270'	28 PBT 4700'	D	²⁹ Perfo 3672'-	rations			
25 Spud Da RH 1/29/0 RT 2/6/0-	ite 04 4 ole Size	²⁶ Ready	4 Casing	2 & Tubir	5270'	28 PBT 4700°	D epth Se 40'	²⁹ Perfo 3672'-	rations	Co	cks Cement onductor	
25 Spud Da RH 1/29/0 RT 2/6/0-	ite 4 4	²⁶ Ready	4 Casing	z & Tubir	5270'	28 PBT 4700°	D epth Se	²⁹ Perfo 3672'-	rations	Co	cks Cement	
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25 Spud Da RH 1/29/0 RT 2/6/0- 31 Ho	-3/4" 11" 7/8"	²⁶ Ready 5/4/04	32 Casing	2 & Tubir 20" 11-3/4" 8-5/8"	5270'	28 PBT 4700°	D epth Se 40' 915'	²⁹ Perfo 3672'-	rations	600	cks Cement onductor 0 sx (circ) 250 sx	
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