Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office <u>District I</u>	Energy, Minerals and Natural Resources		WELL API NO.	Revised June 10, 2003		
1625 N. French Dr., Hobbs, NM 88240 District II			30-005-63598			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE			
District IV	Santa Fe, NM 8'	7505	6. State Oil & Gas Le	ease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-2005			
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Un	it Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			Comanche S	tate		
PROPOSALS.)			8. Well Number			
1. Type of Well:	0.1	RECEIVED	1			
	Other	DEC 1 6 2003				
2. Name of Operator Fred F. Pool, III		_	9 OGRID Number 185217			
3. Address of Operator		OCD-ARTESIA	10. Pool name or Wil	ldcat		
P.O. Box 132 Ro	oswell, NM 88202		WC - San A	ndres		
4. Well Location						
Unit LetterM	330 South	n . 9	90	West		
Unit Letter:_	feet from the	line and	feet from th			
Section 13	Township 10S	Range 26E	NMPM	County Chaves		
2300000	11. Elevation (Show whether DR			o o anno		
	3747 GR					
	appropriate Box to Indicate N	•	-			
NOTICE OF IN			SEQUENT REPO			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WOR	K 📙 AL	TERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	NCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE [CASING TEST AND				
	COMPLETION	CEMENT JOB				
OTHER:		OTHER:		П		
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	give pertinent dates in	cluding estimated date		
of starting any proposed wo	rk). SEE RULE 1103. For Multip	ple Completions: At	tach wellbore diagram o	of proposed completion		
or recompletion.		-	•	•		
- 433 3 7 7 (OU E-1	4051 to 1961	l Pan comr	nengated neuti	con w/		
Drilled 7 7/8" hole from 405' to 1861'. Ran compensated neutron w/ GR & DLL. Plugged well as follows in accordance w/directions from						
Mr. Van Barton of	NMOCD Spot lst pl	ug from 186]	l' to 1761' (3	30 sx C neat).		
Mr. Van Barton of NMOCD. Spot 1st plug from 1861' to 1761' (30 sx C neat). Spot 2nd plug from 640' to 540' (30 sx C neat).						
Spot 3rd plug across shoe of surface pipe						
from 448' to 210' (75 sx C w/2% CaCl)						
WOC 2 hours & tagged @ 210'.						
Spotted last plug from 60' to surface. Installed Dry Hole Marker.						
installed bly note nather.						
	Well was pl	ugged on 11,	/22/03.			
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	and belief.			
	_	Operator		12/15/02		
SIGNATURE // JOO 1	TITLE	Operacor		ATE		
Type or print name Fred F. Po	ool, III E-mail:	address: spool@	dfn.com Total	ephone No. 623-4667		
(This space for State use)	700	A -011 /	770	phone No.		
APPPROVED BY	TITLE	suld By		тEUG 6 2004		
Conditions of approval, if any:			DA			



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

8-3-04 release

Lori Wrotenbery
Director
Oil Conservation Division

16 December 2003

RECEIVED

JUL 2 1 2004

Fred F. Pool, III P. O. Box 132 Roswell, New Mexico 88202

OOD-ARTESIA

Form C-103 Report of Plugging for your Comanche State # 1	M-13-10-26	API 30-005-63598
Cannot be approved until an NMOCD representative has made		
be cleared to comply with OCD rules and regulations. Please c	heck each item is	n the space provided to
indicate that the work has been accomplished and the location i	s ready for final	inspection.

- 1. All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Mame

Field Rep. II

Title