Submit to Appropriate District Office Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 ee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N. French Dr., Hobbs, NM 88240 30-015-33111 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division Indicate Type of Lease District III 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd. Aztec, NM 87410 District IV Santa Fe. NM 87505 State Oil & gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 **VELL COMPLETION OR RECOMPLETION REPORT AND LOG** a Type of Well: 7. Lease Name and Unit Agreement Name ☑ Oil Well Gas Well Dry Other . Type of Completion: Deepen Plug Back Diff. Resvr., ☑ New Well Logan 2C State Work Over 8. Well No. . Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** . Address of Operator 9. Pool name or Wildcat 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209 Red Lake Well Location RECEIVED Unit Letter C 530 feet from the NORTH line and 2310 feet from the **WEST** line AUG 0 2 2004 185 **NMPM** Eddy Section Township 27E Range County 0. Date Spudded 11. Date T.D. Reached 13. Elevations (DR, RKB, RT, GL)\* 14. Elev. Casinghead 12. Date Completed 5/11/2004 5/18/2004 5/28/2004 3588 GL 18. Intervals 5. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many Rotary Tools Cable Tools 3.666 3619 **Drilled BY** Zones XXXX Was Directional Survey Made 9. Producing Intervals(s), of this completion - Top, Bottom, Name 3047-3459 Glorieta- Yeso Nο 1. Type Electric and Other Logs Run 22. Was Well Cored PEX-HRLA-NGT No CASING RECORD (Report all strings set in well) Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record **Amount Pulled** 8 5/8 J55 24 470 12 1/4" 300 sx CI C, circ 68 sx 5 1/2" J55 7 7/8 15.5# 3666 795 sx Poz, circ 75 sx Liner Record Tubing Record Bottom Sacks Cement Screen Depth Set Packer Set top Size 2 7/8 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 3. Perforation record (interval, size, and number) Amount and Kind Material Used Depth Interval 3047-3459, .4" 40 holes 3047-3459 Acid w/ 2500 gals HCl, frac w/ 105,360# brn sand tailed w/21,020# Super LC 16/30 PRODUCTION Production Method (Flowing, Gas lift, pumping - Size and type pump) ate First Production Well Status (Prod. Or Shut-In) Producing **Pumping** 5/29/2004 Choke Size Oil - BbL Gas - MCF ate of Test Hours Tested Prod'n For Test Water - Rbl Gas - Oil Ratio 6/29/2004 Period 1535.714286 24 Flowing Tubing Press. Casing Pressure Calculated 24-Oil - Bhl Gas - MCF Water - Bbl Oil Gravity - API (Corr). Hour Rate 28 297 3. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD Jerry Matthews J. List Attachments **Deviation survey & logs** 1. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed **IGNATURE** Linda Guthrie Title Name Regulatory Specialist DATE 7/29/2004 -mail Address: linda.guthrie@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths eported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 19 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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Rivers	368 T. Devonian		T. Menefee			T. Madison	
Queen		909	T. Silurian		Lookout		T. Elbert
Grayburg		1368	T. Montoya	T. Mancos			T. McCracken
San Andre	es	1657	T. Simpson	T. Gallup		T. Ignacio Otzte	
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WELL NAME AND NUMBER Loga	an 2C	
LOCATION 530' FNL & 2310'	FWL, Section 2, T18S, R28E,	Eddy County NM
OPERATOR Devon Energy Corp	poration, L.P.	
DRILLING CONTRACTOR United	d Drilling, Inc.	·
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of the drilling contractor	y certifies that he is an aut who drilled the above descri obtained the following resul	bed well and had con-
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4° 453'		
1° 976'		
1° 1517'		
1-1/4° 1995'		·
1-1/4° 2481'		
1° 2992'		·
1-1/4° 3470'		RECEIVED
0		AUG 0 2 2004
<u>1 3659                                   </u>		- OPB ARTESIA
	Drilling Contractor Unite  By: George  Title: Busin	n a ale
Subscribed and sworn to bef	Fore me this 24th day of 1  Culue Notary	May, Jacker Public

My Commission Expires: 1004-04