

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	<b>30-015-33111</b>
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

a. Type of Well:	<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name	<b>Logan 2C State</b>
b. Type of Completion:	<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other	8. Well No.	<b>3</b>
c. Name of Operator	<b>DEVON ENERGY PRODUCTION COMPANY, LP</b>	9. Pool name or Wildcat	<b>Red Lake</b>
d. Address of Operator	<b>20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209</b>		

e. Well Location

Unit Letter **C** **530** feet from the **NORTH** line and **2310** feet from the **WEST** line

Section **2** **18S** Township **27E** Range **NMPM** **Eddy** County

0. Date Spudded	11. Date T.D. Reached	12. Date Completed	13. Elevations (DR, RKB, RT, GL)*	14. Elev. Casinghead
<b>5/11/2004</b>	<b>5/18/2004</b>	<b>5/28/2004</b>	<b>3588 GL</b>	
5. Total Depth: MD	16. Plug Back T.D.:	17. If Multiple Compl. How Many	18. Intervals	Rotary Tools
<b>3,666</b>	<b>3619'</b>	Zones	Drilled BY	xxxx
9. Producing Intervals(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made
<b>3047-3459 Glorieta- Yeso</b>				No
1. Type Electric and Other Logs Run				22. Was Well Cored
<b>PEX-HRLA-NGT</b>				No

3 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
<b>8 5/8 J55</b>	<b>24</b>	<b>470</b>	<b>12 1/4"</b>	<b>300 sx CI C, circ 68 sx</b>	
<b>5 1/2" J55</b>	<b>15.5#</b>	<b>3666</b>	<b>7 7/8</b>	<b>795 sx Poz, circ 75 sx</b>	

4 Liner Record				25 Tubing Record			
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					<b>2 7/8</b>		

5. Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
<b>3047-3459, .4" 40 holes</b>		Depth Interval	Amount and Kind Material Used
		<b>3047-3459</b>	<b>Acid w/ 2500 gals HCl, frac w/ 105,360# brn sand</b>
			<b>tailed w/21,020# Super LC 16/30</b>

8 PRODUCTION							
ate First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
<b>5/29/2004</b>		<b>Pumping</b>				<b>Producing</b>	
ate of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
<b>6/29/2004</b>	<b>24</b>		<b>24</b>	<b>28</b>	<b>43</b>	<b>297</b>	<b>1535.714286</b>
Flowing Tubing Press.		Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).
			Hour Rate	<b>28</b>	<b>43</b>	<b>297</b>	

3. Disposition of Gas (Sold, used for fuel, vented, etc.)	<b>SOLD</b>	Test Witnessed By	<b>Jerry Matthews</b>
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4. List Attachments	
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I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE	<i>Linda Guthrie</i>	Printed	Linda Guthrie	Title	Regulatory Specialist	DATE	7/29/2004
-mail Address:	linda.guthrie@dvn.com						

RECEIVED  
AUG 02 2004

COB-ARTESIA



WELL NAME AND NUMBER Logan 2C

LOCATION 530' FNL & 2310' FWL, Section 2, T18S, R28E, Eddy County NM

OPERATOR Devon Energy Corporation, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth

Degrees @ Depth

Degrees @ Depth

1/4° 453'

1° 976'

1° 1517'

1-1/4° 1995'

1-1/4° 2481'

1° 2992'

1-1/4° 3470'

1° 3659'

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AUG 02 2004

ESP-ARTESIA

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this

24<sup>th</sup>

day of

May

2004.

Carlene Martin  
Notary Public

My Commission Expires: 10-04-04

County

Chaves New Mexico  
County State