334 15 16 17 18 A							
1415 10		* *					
(3) A	NMOCD						
Norm Stoo S		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000					
RECEIVED BI	5	5. Lease Serial No. NMNM31649					
RECEIVED SUNDRY OCD - ARTES Do notice this abandoned well	-	6. If Indian, Allottee or Tribe Name					
EZ L LE CSUBMIT IN TRI	7	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	8	8. Well Name and No.					
Oil Well Gas Well Oth		MELSON ZS 1					
2. Name of Operator YATES PETROLEUM CORPO	Ş	9. API Well No. 30-015-25171-00-S1					
3a. Address 105 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 505.748.4168 Fx: 505.748.4585) 1	10. Field and Pool, or Exploratory UNDESIGNATED				
4. Location of Well (Footage, Sec., T	1	11. County or Parish, and State					
Sec 8 T26S R30E SESE		EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, REP	ORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	Acidize Deepen Produ		n (Start/Resume)	☐ Water Shut-Off		
Notice of intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete ☐ Temporarily Abandon		Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon			Workover Operations		
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fixed Petroleum Corporation 3540'-3560' (21). Set RBP at back if it will flow. If it will not circulate fill out of casing with can not be established RU to over the lower Delaware zone	Illy or recomplete horizontally, k will be performed or provide operations. If the operation resondoment Notices shall be file nal inspection.) proposes to add additiona 3700'+/- and packer at 33 flow, TOH with tubing and 3% KCL water if circulational sand off the RBP. Po	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, included all Delaware pay. Perforate Bota 10'+/ Stimulate as needed. I packer. TIH with tubing and on can be established, if circul DOH with all tools. Decide on	ared and true vertice. Required subsection in a new ding reclamation, had been deleted as a constant of the c	cal depths of all perting quent reports shall be v interval, a Form 3160 have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once		

14. I hereby certify that the foregoing is true and correct. Electronic Submission #19583 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by Linda Askwig on 03/14/2003 (03LA0391SE)							
Name (Printed/Typed)	TINA HUERTA	Title	REG COMPLIANCE SUPERVISOR				
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	03/14/2003 STATE OFFICE USE				
certify that the applicant hol	c swobod Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.		ETROLEUM ENGINEER Carlsbad	Date 03/17/2003			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.