

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-31190
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V04981

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name OXY Cow Pony State					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					8. Well No. 1					
2. Name of Operator OXY USA WTP Limited Partnership					9. Pool name or Wildcat Unders. Empire Morrow, South					
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250										
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>16</u> Township <u>18S</u> Range <u>29E</u> NMPM <u>Eddy</u> County										
10. Date Spudded 7/1/00		11. Date T.D. Reached 8/4/00		12. Date Compl. (Ready to Prod.) 2/24/03		13. Elevations (DF & RKB, RT, GR, etc.) 3498'		14. Elev. Casinghead		
15. Total Depth 11650'		16. Plug Back T.D. 11350'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By R		Rotary Tools Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 10997-11028' Morrow								20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run DLL/MLL/CZDL/CNL/GR								22. Was Well Cored Yes		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48#		409'		17-1/2"		880-surface		N/A
8-5/8"		32#		3007'		11"		1184sx-circulate		N/A
5-1/2"		17#		11650'		7-7/8"		550sx-8292'-CBL		N/A
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	10914'	10900'			
26. Perforation record (interval, size, and number) 4SPF @ 10997-11002, 11008-11028' Total 100 holes 4SPF @ 11431-11448' (72), plugged w/ CIBP @ 11400'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11431-11448' 3000g 15% NeFeHCl acid 10997-11028' 49000g 70Q CO2 Frac w/ 45000# sd					
28. PRODUCTION										
Date First Production 2/24/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg					Well Status (Prod. or Shut-in) Prod			
Date of Test 3/7/03	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 1005	Water - Bbl. 10	Gas - Oil Ratio			
Flow Tubing Press. 201	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 1005	Water - Bbl. 10	Oil Gravity - API (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By G. Henrich				
30. List Attachments C-103, C-104, Dev Svy. Logs(1set), Core Analysis										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name David Stewart		Title Sr. Reg Analyst		Date 3/19/03			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Morrow _____
 T. _____
 T. _____
 T. _____

9814'
 10044'
 10402'
 9072'
 9440'
 9542'
 10700'

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	25	25	surface rock				
25	436	411	anhyd. halite				
436	1372	936	dolom. sndst. shale				
1372	1842	4701	dolom. shale, anhyd. sndst				
1842	4111	2269	dolom. sndst. shale				
4111	9072	4961	lmest. shale, sndst				
9072	10044	972	lmest. shale				
10044	10402	358	lmest. chert. shale				
10402	10700	298	lmest. sandst. shale				
10700	11196	496	sndst. lmest. shale				
11196	11426	230	shale				
11426	11610	184	lmest				

OPERATOR: OXY USA INC.
WELL/LEASE: Cow Pony St. #1
COUNTY: Eddy

303-0224

STATE OF NEW MEXICO
DEVIATION REPORT

408	1	10,264	1
699	1	10,762	2
1,049	3/4	11,046	3
1,522	3/4	11,172	1 1/2
1,997	1/2	11,650	2
2,497	1		
3,506	1/2		
3,984	3/4		
4,479	3/4		
4,957	1 3/4		
5,115	2		
5,305	1 1/2		
5,526	1 1/2		
5,810	1 3/4		
5,938	2 1/4		
6,110	2		
6,268	2		
6,458	3		
6,552	3		
6,680	3 1/4		
6,775	3		
6,870	2 1/2		
6,992	2 1/2		
7,118	2 1/2		
7,270	2 1/4		
7,552	2		
8,051	2 3/4		
8,299	2 1/2		
8,556	2		
8,772	1 3/4		
9,268	1 3/4		
9,765	2 1/4		
10,013	1 1/4		



By: Ray Pth

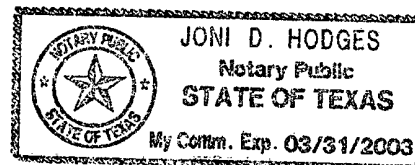
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 17th day of August, 2000, by Ray Peterson on behalf of **UTI Drilling L.P.**

My Commission Expires: 3/31/2003

Joni D. Hodges
Notary Public for Midland County, Texas





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

GEOLOGICAL TOPS

OXY USA WTP Limited Partnership

OXY Cow Pony State #1

Unit A, Sec. 16, T-18-S R-29-E

660' FNL & 660' FEL (G.L.-3498'; K.B.-3516')

Eddy Co., N.M.

30-015-31190

Geological Tops per/Bryan G. Arrant-OCD

Yates	1036'
Seven Rivers	1422'
Bowers	1842'
Queen	2060'
Penrose	2226'
Grayburg	2430'
Premier	2886'
San Andres	2888'
Lovington Sand	2994'
Bone Spring	3997'
3rd Bone Spring Sand	8092'
Wolfcamp	8362'
Pennsylvanian(NC)	8807'
Strawn	9924'
Atoka	10402'
Morrow Clastics	10778'
Chester	11428'

CORE LABORATORIES

Company : OXY U.S.A., INC.
 Well : COW PONY STATE NO. 1
 Location : 660' FNL & 660' FEL, SEC. 16, T-18-S, R-29-E
 Co,State : EDDY COUNTY, NEW MEXICO

Field : NORTH TURKEY TRACK FIELD
 Formation : VARIOUS
 Coring Fluid : XLD-POLYMER
 Elevation :
 File No.: 57181-18209
 Date : 8-14-00
 API No. :
 Analysts: SEBIAN

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	INCHES REC.	PERMEABILITY (HORIZONTAL) Kair md	POROSITY (HELIUM) %	SATURATION		SATURATION		GRAIN DENSITY gm/cc	GAS DETECTOR UNITS	DESCRIPTION
					(PORE VOLUME) OIL %	WATER %	(BULK VOLUME) OIL %	GAS %			

DRILLED SIDEWALL ANALYSIS

MORROW SANDSTONE FORMATION

1	11016.0	1.7	0.15	9.0	0.0	51.9	0.0	4.3	2.68	12.	Sd gry, f gr, lam, 0% flu no cut
2	11018.0	1.9	0.05	7.5	0.9	65.3	0.1	2.5	2.84	40.	Sd gry, f gr, mica, lam, 0% flu tr cut
3	11020.0	1.6	0.23	10.2	0.0	49.0	0.0	5.2	2.68	6.	Sd gry, f gr, 0% flu no cut
4	11022.0	1.8	0.18	9.9	0.0	54.9	0.0	4.5	2.69	25.	Sd gry, f gr, 0% flu no cut
5	11024.0	1.7	0.16	8.6	0.0	50.3	0.0	4.3	2.66	18.	Sd gry, f gr, 0% flu no cut
6	11026.0	1.8	0.06	7.5	0.8	52.5	0.1	3.5	2.67	44.	Sd gry, f gr, styl, 0% flu tr cut
7	11028.0	1.8	0.06	6.6	0.0	67.6	0.0	2.1	2.66	9.	Sd gry, f gr, 0% flu tr cut
8	11030.0	1.7	0.13	7.0	0.9	63.9	0.1	2.5	2.66	32.	Sd gry, f gr, lam, 0% flu tr cut

CHESTER LIME FORMATION

9	11432.0	1.5	0.06	5.1	0.0	26.6	0.0	3.7	2.70	38.	Lim, 0% flu no cut
10	11435.0	1.4	0.03	4.7	0.0	34.6	0.0	3.1	2.70	78.	Lim, vert frac, mineral flu no cut
11	11437.0	1.7	0.08	4.8	0.0	21.8	0.0	3.8	2.71	100.	Lim, vert frac, styl, mineral flu no cut
12	11439.0	1.2	0.06	3.9	0.0	27.6	0.0	2.8	2.70	64.	Lim, mineral flu no cut
13	11441.0	1.8	1.30	6.3	0.0	28.8	0.0	4.5	2.72	52.	Lim, vug, vert frac, mineral flu no cut
14	11443.0	1.5	0.08	5.0	0.0	27.4	0.0	3.6	2.72	55.	Lim, vert frac, mineral flu no cut