

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
OCD - ARTESIA

WELL API NO.

30-015-27028

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER **RECOMPLETION**

2. Name of Operator

Yates Petroleum Corporation

7. Lease Name or Unit Agreement Name

Vandiver AIM

3. Address of Operator

105 South 4th St., Artesia, NM 88210

8. Well No.

1

9. Pool name or Wildcat

Atoka Penn

4. Well Location

Unit Letter E : 2162 Feet From The North Line and 660 Feet From The West Line
Section 17 Township 18S Range 26E NMPM Eddy County

10. Date Spudded

RC 1/7/03

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

2/4/03

13. Elevations (DF& RKB, RT, GR, etc.)

3404' GR

14. Elev. Casinghead

NA

15. Total Depth

9050'

16. Plug Back T.D

6280'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Pulling Unit

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

6246'-6252' Cisco

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6217'	6217'

26. Perforation record (interval, size, and number)

8450'-8472' (23)

8244'-8284' (41)

6490'-6500' (11)

6624'-6632' (9)

6246'-6252' (7)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8450'-8472'	Acidize w/5000g 20% IC acid
8244'-8284'	Acidize w/5000g 15% gel IC/HCL/balls
6490'-6500'	Acidize w/2500g 20% gel IC/HCL/balls
6624'-6632'	Acidize w/2500g 20% gel IC/HCL/balls
6246'-6252'	Acidize w/1500g 15% gel IC/HCL/balls

28. PRODUCTION

Date First Production 2/5/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/8/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 14	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 10 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 14	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Johnny Blount

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Tina Huerta

Printed

Name Tina Huerta

Title Regulatory Compliance Supervisor Date March 11, 2003