1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised July 28, 2000

District II 811 South First, Artesia, NM 88210 District III

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

F	1711										
¹ Operator name and Address								<sup>2</sup> OGRID Number 025575			
Yates Peta 105 South	Corpora	tion /									
Artesia N		•					<sup>3</sup> Reason for Filing Code/ Effective Date  RT for February, 2003				
			-		1984		for Cisco perfs 5310'-5322'				
4 API Number 5 Pool Name						6 Pool Code					
						Ranch Penn			97128		
<sup>7</sup> Property Code 12076			8 Property Nan	N Federal			9 Well Number	•			
	10 Surface Location Ul or lot no. Section To		ip Range	Lot.Idn	Feet from the North/South Line						
K			26E	Lot.ign	1950	Sout		Feet from the 1387	East/West line West	County Chaves	
11 Botto	m Hole L	ocation	cation								
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line	County	
12 Lse Code 13 Producing Metho		ng Method C	Code Gas Connection Date 2/28/03		<sup>15</sup> C-129 F	rmit Number 16 C-129 Effective Da		<sup>17</sup> C-129 Expiration Date			
F		Г		2/28/03							
	l and Gas	Transpo	rters								
18 Transporter	OGRID						OD 21 O/G 22 POD ULSTR Location and Description				
01569		Navajo Refining Company				4142	Unit K of Section 22-T6S-R26E				
		P. O. Box 159 Artesia, NM 88210									
14783	31	Agave Energy Company 2834				4143	G	G Unit K of Section 22-T6S-R26E			
		105 South Fourth Street Artesia, NM 88210									
		110314, 14141 00210								23456	
	100						RECEIVED TO ARTESIA TO				
							8 DECEMBED 3				
NV Produced Water									RECEIVED TO ARTESIA		
IV. Produced Water  23 POD  24 POD ULSTR Location and Description						109.					
<b>1834144</b> Unit K of Section 22-T6S-R26E						Carried Control of the Control of th					
V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD											
Spug I	Spud Date		Ready Date		TD	<sup>28</sup> PBTD		<sup>29</sup> Perforation	ons	<sup>30</sup> DHC, MC	
31 Hole Size		,	32	Casing & Tubing S	ize	33 ]	Depth Set		34	<sup>34</sup> Sacks Cement	
				_					***		
					**	· · ·					
VI. Well T	est Data	26						-			
35 Date New Oil		3° G	as Delivery Date	37	Test Date	38 Test Length		39 7	Tbg. Pressure	<sup>40</sup> Csg. Pressure	
41 Choke Size		<sup>42</sup> Oil		1	<sup>43</sup> Water		Gas		<sup>45</sup> AOF	46 Test Method	
<sup>47</sup> I hereby certi	ules of the	Oil Conservation	Division have been	complied with	//Y OIL CONSERVATION DIVISION						
belief.	ormation giv	en above is	true and comple	te to the best of my	knowledge and	196N	36N Sear let Sum				
Signature: Approved by:											
Printed Name: Tina Huert					OIL CONSERVATION DIVISION  Approved by:  Title:  Oil CONSERVATION DIVISION  Sear let September  Title:						
Title: Regulatory Compliance Supervisor						Approval Date: 2003					
Regulatory Date:	ance Su	Phone:							and T as FAAA		
February 2	8, 2003		(505) 74	18-1471							