District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico **Energy Minerals and Natural Resources**

Form C-101 May 27, 2004

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AUG 2 0 2004

☐ AMENDED REPORT

RECEIV Submit to appropriate District Office

OUNTARTESIA

APPL	ICATI	ON F	OR	PERMIT	TO D	RILL	RE-E	ENTER.	. DE	EEPE	N, PLUG			DD A ZONE	
Operator Name and Address							224400			OGRID Numb	OGRID Number				
Edge Petroleum Operating Company, Inc. 1301 Travis, Suite 1700						30 -			 -	³ API Number					
Houston, Texas 77002							015-33579				79				
³ Property Code ⁵ Property P						Property N	ame ⁶ Well No.				ell No.				
		_				Red	Lake 29	I State #1					#1		
Λ	•			oposed Pool 1				¹⁰ Proposed Pool 2						. 1	
Artes	ia i		Gle	orieta-Yeso,				Red Lake; Queen – Grayburg – San Andres							
					Surface I			I I I				- Comba			
UL or lot no.	t no. Section Township Range 29 17-S 28-E		l l		Feet from		1		Feet from the Ea		East/West line East	County Eddy			
		L	- 1		sed Botto	om Hol		ion If Diff			Surface				
UL or lot no.	Section	Towns	hip	Range	Lot I		Feet from	i .	North/South line			Feet from the Ea		County	
			L		L					i					
11 Work	Type Code	—-Т		12 Well Type Cod		dition	al Wel	ll Inform	natio I	<u>n</u>	Lease Type C	Code 15 Ground Level Elevation			
	N			O			R				S		3678'		
	ultiple			17 Proposed Dept	h		18 Form			19 Contractor		20 Spud Date			
Depth to Grou	NO Indwater			3800'	Yeso Distance from nearest fresh water well						Distance from nearest surface water				
Deput to Grea	250),] Distance	o mom m	Over 1		•			Over 1000'			
Pit: Liner:	Synthetic		12_m	ils thick Clay	☐ Pit \	/olume:_	bbl	bls Drilling Method:							
Close	d-Loop Sys	tem []									Diese	I/Oil-based	Gas/Air	
				21	Propos	ed Ca	sing a	nd Ceme	ent I	Progra	m				
Hole S	ize		Casin	g Size					The state of the s		of Ceme	ent	Estimated TOC		
12 !	/4		8 5/8			24#		5	520'		350			Surface	
7 7/8 5 ½			1/2	14#			3800'_		450			Surface			
															
									e data	on the p	resent produc	ctive zone	e and proposed	new productive zone.	
	-			ram, if any. Use				•							
Drill, case BOP's in	e and co clude: 1	mple) Hyo) Dou	te we Irill d	ell in the G double Ran Ram 10" X Ianifold 3"	lorieta n 10" X 3000 r	Yeso. 3000	North psi	east or (Que	en-Gra	ayburg-Sa	an And	dres forma	ation	
	3	Cho.	ke M	Ianifold 3"	X,300	0 psi	•								
Sources a	4 t Edge 1) I hre Petrol	e Sta leum	ation accur Operating	nulator Compa	closu anv It	ng unit ng advi	with re	mote that	e conti they d	COI lo not ant	icinate	e enough l	HaS from the	
surface to	TD to	meet	the C	OCD's min	imum i	requir	ements	for the	sub	missio	n of a co	ntinge	ncy plan p	per Rule 118,	
4) Three Station accumulator closing unit with remote control Sources at Edge Petroleum Operating Company, Inc advised me that they do not anticipate enough H ₂ S from the surface to TD to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118, however H ₂ S monitoring equipment will be on location from below surface casing to TD. Mud program attached.															
								M							
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be					OIL CONSERVATION DIVISION										
constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					Approved by:										
an (attached)) alternativ	e OCD	-appro	oved plan □.	AG							W. (NO.	
Printed name: Randell K. Ford					Title: DISTRICT I SUPERVISOR										
Title: Consultant					Approval Date AUG 2 5 2004 Expiration Date: AUG 2 5 2005										
E-mail Addre	ss: Rande	ll@rk	ford.c	om											
Date: Augu	Date: August 19, 2004 Phone: (432)682-0440					Conditions of Approval Attached									

DISTRICT I 21625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

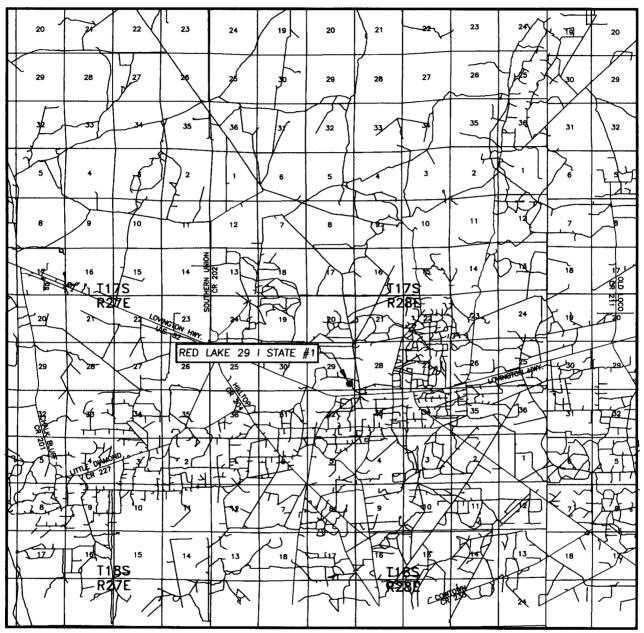
Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

220 S. ST. FRANCIS D API	Number		1	Pool Cod	e :	T		Pool Name	☐ AMEND		
	_										
Property (Code					perty Nam			Well Nur	nber	
				R			STATE		1	1	
OGRID No).		בחכב הי	 тлатт	-	rator Nam		V INC	Elevation		
224400				LIKUL			NG COMPAN	i, inc.	367	3678'	
·····		1		·		ce Loca		-		1	
L or lot No.	Section	Township	Range	Lot Idr		om the	North/South line	Feet from the	East/West line	County	
	29	17-5	3 28-E	<u> </u>	16	50	SOUTH	990	EAST	EDDY	
			Bottom	Hole l	Location	If Diffe	rent From Sur	rface			
L or lot No.	Section	Township	Range	Lot id:	Feet fr	om the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint o	or Infill (Consolidation	Code	Order No.				1		
40											
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NO ALLO	WABLE !						INTIL ALL INTE		FEW CONSOLTA	AILU	
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	•		•			l		Title	2 2224		
				1		- 1		August Date	3, 2004		
	l			1		1		SURVEYO	OR CERTIFICA	TION	
-			GEODET	+ -	RDINATES			/ Same	te that the enall form	tion shows	
	1			ND 27 1			•		y that the well loca as plotted from fiel		
,			Y =-	655674	7 N			130	made by me or nd that the same i:		
				543394				B 1 -	re best of my bette		
	l F			-	8.85" N		γ990' -	JU	LY 29, 2004		
			LONG.=	104.11	31.58" W		<u>†</u>	Date Survey.		· LA	
	– – i			 				Signature & Professional	Seal/of		
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	1					1	650	book	650 - 8	12/04	
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	!			1		ı		Certificate N	o. Gary Kibson	12641	
	1			1		1	↓	Thursday, and the state of the	ESSICIAL SERVE		

SECTION 29, TOWNSHIP 17 SO	OUTH, RAN	IGE 28		M.P.M., MEXICO					
66	00'								
OFF	NORTH 'SET '6.8'			Month of the Control					
.00 WEST □ C OFFSET □ C S680.2' ELEV. LAT.=32°4	9 I STATE #1) 3678' 8'08.85" N 11'31.58" W	150' □ OFF: 3676	SET	,009					
OFF	5 SOUTH TSET 80.7'								
60	<u>.</u>								
DIRECTIONS TO LOCATION APPROX. 200' WEST OF MILE MARKER #120 ON U.S. HWY. #82. GO NORTH ON CALICHE ROAD 0.3 MILES. THEN GO WEST 0.2 MILES. LOOK NORTH	100 日日日日	0	100	200 Feet					
MILES. THEN GO WEST 0.2 MILES. LOOK NORTH APPROX. 350' TO THIS LOCATION. EDGE PETROLEUM OPERATING COMPANY, INC.									
PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY	RED LAKE 29 I STATE #1 WELL LOCATED 1650 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE EAST LINE OF SECTION 29, TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.								
JOHN WEST SURVEYING COMPANY 412 N. DAL PASO			Sheet 1 of						
HOBBS, N.M. 88240 (505) 393-3117	W.O. Number: 04. Date: 8/02/04	11.0948 Dr Disk: CD#3	By: LA 1	Rev 1:N/A Scale:1"=100'					

VICINITY MAP



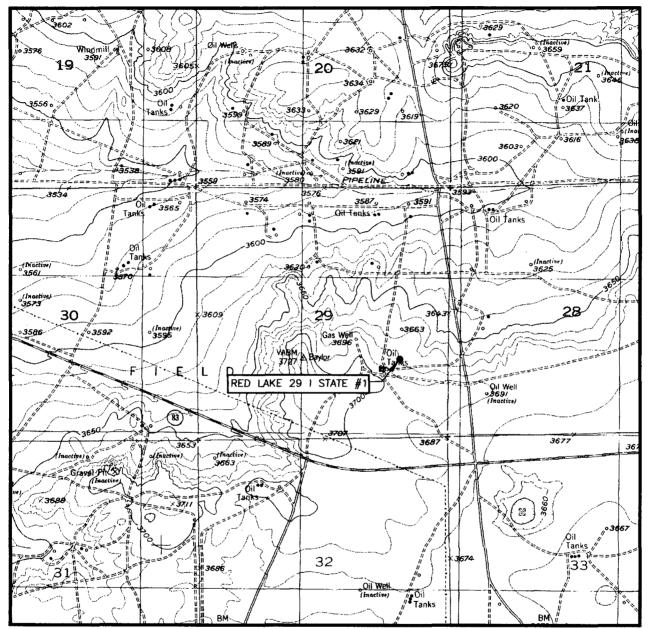
SCALE: 1" = 2 MILES

SEC. 29	_TWP. <u>17-S</u> RGE. <u>28-E</u>
SURVEY	N.M.P.M.
COUNTY_	EDDY
DESCRIPTI	ON 1650' FSL & 990' FEL
ELEVATION	3678'
OPERATOR	EDGE PETROLEUM OPERATING COMPANY, INC.
LEASE	RED LAKE 20 L STATE





LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: RED LAKE SE, N.M. - 10'

SEC. 29 TWP. 17-S RGE. 28-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1650' FSL & 990' FEL

ELEVATION 3678'

EDGE PETROLEUM

OPERATOR OPERATING COMPANY, INC.

LEASE RED LAKE 29 I STATE

U.S.G.S. TOPOGRAPHIC MAP

RED LAKE SE, N.M.



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117



Newpark Drilling Fluids, LLC



Edge Petroleum Operating Company Inc. Red Lake 29 "I" State No. 1

Section 29, T-17-S, R-28-E Eddy County, New Mexico

Mud Program Summary

<u>Depth</u>	Hole Size	<u>Casing</u>	Mud Wt.	<u>Viscosity</u>	<u>Fluid</u> Loss	<u>Hq</u>
0' – 520'	12-1/4"	8-5/8"	8.6-8.8	32-34	N/C	N/C
520' – 2,500'	7-7/8"	-	9.0-9.5	28-29	N/C	9-10
2,500' - 3,800'	7-7/8"	5-1/2"	9.4-9.5	30-38	8-10	9-10

Potential Problems

Surface Interval 0 - 520'

- Severe seepage.
- Poorly consolidated formations, may require higher than normal viscosity.

Intermediate Interval 520' - 2,500'

• Moderate seepage.

Production Interval 2,500' - 3,800'

• Moderate seepage.