Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

5	Form C	-105
Revised M	farch 25	1999

District I 1625 N. French Dr., I	Hobbs, NM 88240				Oil Conservation Division				WELL API NO. 30-005-61625					
<u> </u>					1220 South St. Fr					Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505									STATE TEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER									7. Lease Name or Unit Agreement Name MCKAY WINSON "B" #1					
		WELL	י אט עב	<u></u>	OTHER			-	MCKAY WIN	SON "B" #1		29302		
b. Type of Compl NEW	etion: WORK			PLUG-	DIFF.				MCKAY WINSON "B" #1					
WELL 🗂	OVER 🗖	DEE	PEND	BACK L	RESVR.	OTHE	R 🔲				100	<u> </u>	_ ~	
2. Name of Operator MCKAY OIL CORPORATION 3. Address of Operator P.O. BOX 2014 ROSWELL NM 88202-2014									8. Well No. "B" #1 9. Pool name or Wildcat PECS SLOPE ABO RECEIVED ARTESIA					
3. Address of Opera	itor				Dack	•			9. Pool name or	Wildcat	14	RECENTA	:214 -	
P.O. BOX 2014 ROSWELL, NM	88202-2014				Ke /			ŀ	PECS SLOPE	ABO	12	OCD - W.		
4. Well Location											1/50	,		
Unit Letter	E:_	1980_	Feet Fr	om The	_NORTH Line a	nd66)F	eet Fr	om The	WEST	Line	OCD - AKI	,EV	
Section	3	Town		8S	Range 26E		NMPM				Co	unty CHAVES		
10. Date Spudded	11. Date T.I 2/14/03). Keach	ed 12	. Date Co	mpl. (Ready to Prod.)	13.1	Elevations	(DF&	RKB, RT, GR,	etc.)	14. Elev.	Casinghead	-	
15. Total Depth 4549'	16. P 4528	lug Back	T.D.		Multiple Compl. How ones?	Mary	18. Interv Drilled B		Retary Teols		Cable 7	reels		
19. Producing Inter 4454'-4464'	/al(s), of this	completi	ion - Top, B	L lottom, N	ame				20). Was Direc	tional Su	irvey Made		
21. Type Electric and Other Logs Run CNL, BL								22. Was Well	Cored					
23.			CAS	ING R	ECORD (Report	all strings	set in w	ell)	L					
CASING SIZE	V	/EIGHT	LB./FT.		DEPTH SET		E SIZE	011)	CEMENTING	RECORD	Al	MOUNT PULLE	D	
10 3/4		24		960' 12 1/4										
5 ½ 15.:		O#	4570'		7 7/8		260 sks PREMIUM		PLUZ 50/50 POZ					
				 	40				·····					
-														
24.	TOD		DOMESTIC STATE		ER RECORD	Y		25.		BING RE				
SIZE	ТОР		BOTTOM		SACKS CEMENT	SCREEN		SIZ		DEPTH SE		PACKER SET		
				***		 		2 3.	/8	Pending-	4440	<u> </u>	_	
26. Perforation re	cord (interval	, size, an	d number)			27. ACII	D, SHOT	, FR/	ACTURE, CEN	MENT, SOU	JEEZE.	ETC.		
4454-64' – 20 shots						DEPTH IN	TERVAL	VAL AMOUNT AND KIND MATERIAL USED						
									of 70% foam					
									120,000# of	16/30 san	d			
28					PRO	DUCTIO	N							
Date First Production 2/28/03	Production Method (Flowing, gas lift, pumping - FLOWING					g - Size and								
Date of Test 2/27/03	Hours Tester	di I	Choke Siz 64/64	e	Prod'n For Test Period	Oil - Bbl		Gas 800	- MCF	Water - Bbl 0		Gas - Oil Ratio		
Flow Tubing	Casing Press	ure	Calculated 24-		Oil - Bbl.	Gas - MCF W		/ater - Bbl.	Oil Gra	Gravity - API - (Corr.)				
Press. N/A	200		Hour Rate 4800 MCF									. ,		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						L			T H	est Witnesse UMBERTO	d By PEREZ			
30. List Attachments									<u></u>	 -				
31 .I hereby certify	that the inf	ormatio	n shown o	n both si	des of this form as t	rue and co	nplete to	the b	est of my know	ledge and l	belief		$\neg \neg$	
Signature	0/0/		teŌl		Printed Name Nora Cast	illo ′	<u>Γitle</u> Pro	duct	ion Analyst	D	ate 2/27	7/03		