N.M. Oil Cons. DIV-Dist. & 1301 W. Grand Avenue

Form 3160-5 (September 2001) UNITED STATES ATTOSIA, NM 88210
DEPARTMENT OF THE INTERIOR
BUREAU OF LANDING TO THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

	SUNI	DRY NO	ICES AND	REPORTS	ON WEL	LS
			n for propos			
aba	andoned	well. Use	Form 3160	·3 (APD) for	such prop	osals.

5. Lease Serial No. NM - 693336. If Indian, Allottee or Tribe Name

abandoned we	en. Ose Form 3160-3 (APD)					
SUBMIT IN TR	IPLICATE - Other instruc	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. Lonesome Dove Federal No. 9. API Well No. 30015 26072 10. Field and Pool, or Exploratory Area Hess East (Morrow) (Cicso 11. County or Parish, State		-		
1. Type of Well Oil Well Gas Well 2. Name of Operator Yates Energy Corpo 3a. Address P. O. Box 22323, 4. Location of Well (Footage, Sec.				-		
660' FSL & 1810' F	WL of Sec. 26, T-2	3-S, R-23-E		Eddy	arisn, State	_
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUI	RE OF NOTICE, RE	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			•
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/ Reclamation Recomplete Temporarily Aba Water Disposal		Water Shut-Off Well Integrity Other	· ·

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
Field operations began March 24, 2004 to recomplete the well in the Cisco Canyon zone.

- Rigged up pulling unit and ran a CIBP set at 10,000' with 50' of cement on top: 1.
- 2. Set a cement retainer at 3530' K.B. and pumped 675 sacks Premium Plus cement to repair casing leak between 3599' and 3662' K.B. Reversed 10 sacks cement to pit.
- Perforated the Cisco Canyon from 8346' to 8354' and 8370' to 8372' (3spf) 3.
- Spotted 250 gallons 15% Nefe Acid and acicized with 3000 gallons 15% HCL Nefe 4

5. Will continue to produce gas while flow testing the Cisco Canyon zone.							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)							
Sheryl L. Jonas	^{le} Agent for Yates Ene	ergy Corp.					
Signature Signature Day Day	7/-	8/04					
THIS SPACE FOR FEDERAL C	DR STATE OFFICE USE	ACCEPTED FOR RECORD					
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	Office	AUG 1 2 2004					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any postates any false, fictitious or fraudulent statements or representations as to any matter within	erson knowingly and willfully to make t in its jurisdiction.	o any department or agency of the United ALEXIS C. SWOBODA					
(Instructions on reverse)		PETROLLOW ENGINEER					