

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

WELL API NO.  
30-015-30048

bor #5?

5. Indicate Type of Lease

STATE ☐ FED ☒

6. State Oil & Gas Lease No.  
NMLC049648A

7. Lease Name or Unit Agreement Name

JULIA A

8. Well Number  
1

RECEIVED

9. OGRID Number AUG 13 2004

10. Pool name or Wildcat  
QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co. L.P.

3. Address of Operator

PO BOX 250; Artesia, NM 88210

4. Well Location

Unit Letter A : 1650 feet from the North line and 530 feet from the West line

Section 5 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Test and Chart for TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co. LP has attached the test and chart for TA of Julia A 5. TA procedure was as follows:

1. MIRU PU. TOOH w/rods, pump, and tubing.
2. RIH w/CIBP on tubing and set at +/- 1650'.
3. MI pump truck and hook up pressure recorder.
4. Test casing to 500 psi for 30 minutes.
5. Circulate hole with packer fluid. RDMO pump truck.
6. TOH w/tubing-laying down. Close well in. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to MOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

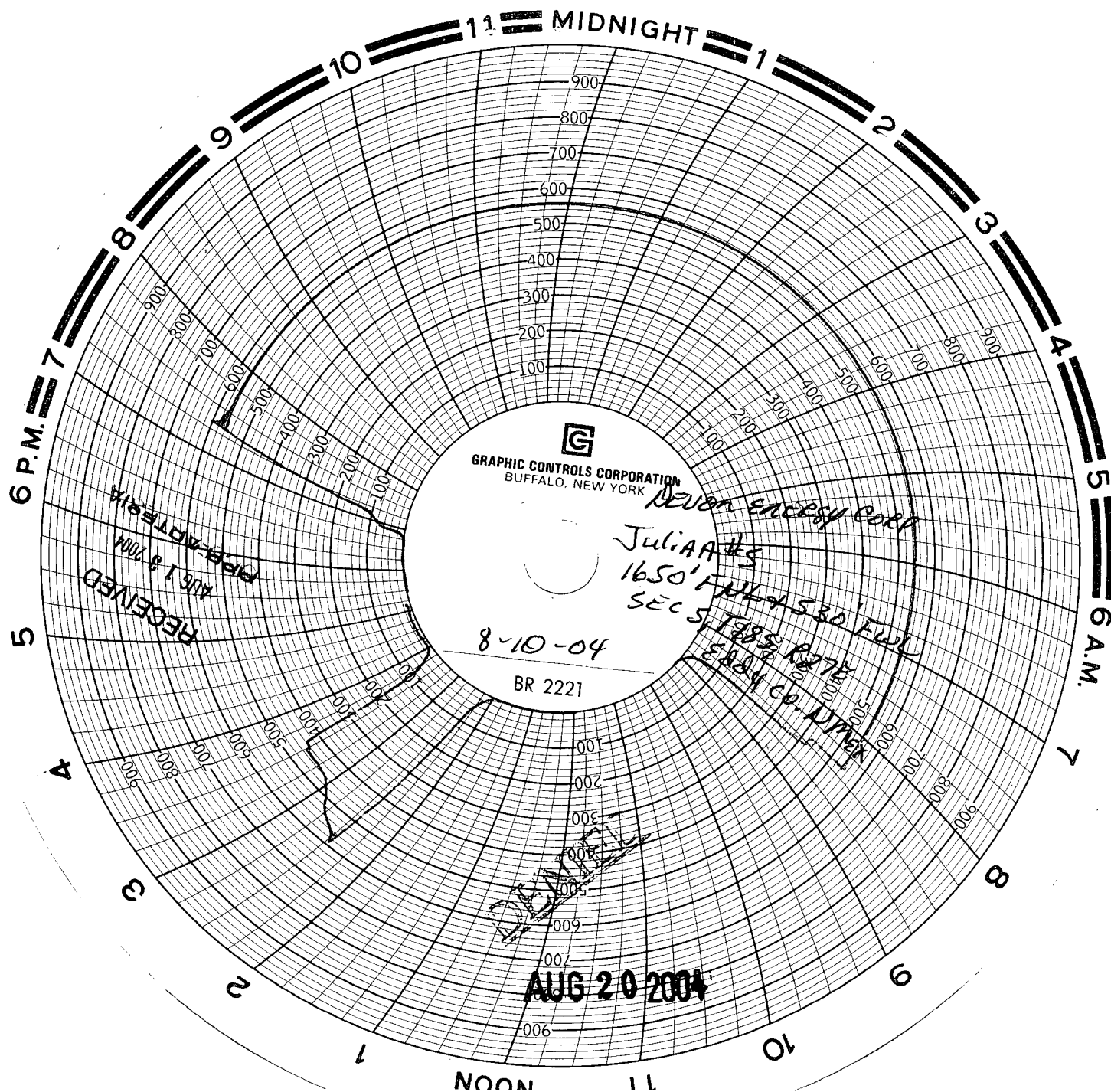
SIGNATURE Jennifer VanCuren TITLE Prod. Field Tech DATE 8/13/04

Type or print name Jennifer VanCuren E-mail address: Telephone No. 748-2160

(This space for State use)

AUG 20 2004

APPROVED BY TITLE DATE



Linda - SCAN into  
API 30-015-00782  
(Julia "A" #1)  
(I hope) J -