Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33395	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lea	se C.I.D.
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lake Shore XH Federal Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
			9. OGRID Number	
2. Name of Operator Yates Petroleum Corporat	ion		9. OGRID Number 02557	75
3. Address of Operator		SEP 0 8 2004	10. Pool name or Wildo	
105 S. 4 th Street, Artesia,	NM 88210	ODD:ARTESIA	Burton Flat	Morrow
4. Well Location Surf-Unit Letter F:	2100 feet from the	North line and	2271 feet from the	West line
BHL-Unit Letter A:	660 feet from the	North line and	660 feet from the	East line
Section 11	Township 215		NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3191'GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
OTHER:		OTHER: Interm		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
8/25/04 – Set 9-5/8" 36# J-55 casing at 2346'. Cemented with 180 sx Class "H" with 10% A-10B + 1% CaCl2 + .25#/sx Celloflake +				
10#/sx LCM-1 (yld 1.52, wt 14.6) and 700 sx BJ Lite "C" (35:65) with 2% CaCl2 + .25#/sx Celloflake + 5#/sx LCM-1 (yld 1.98, wt				
12.5). Tailed in with 200 sx Class "C" + 2% CaCl2 (yld 1.34, wt 14.8). Did not circulate cement on initial job. WOC. Will run				
temperature survey. WOC. Found TOC at 1400'. Ran 1" cement to surface with 450 sx Class "C" + 4% CaCl2. WOC with 1" for 9 hrs. Tested casing – starting psi 1200#, ending psi 1175#. WOC total of 41 hrs 30 mins. Reduced hole and resumed drilling.				
The second secon	5-10-1-16 Par 1170/// // 00 tox			g.
I hereby certify that the information	above is true and complete	to the best of my knowledge	ge and helief I further certi-	fy that any nit or helow-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .				
SIGNATURE TITLE Regulatory Compliance Supervisor DATE September 2, 2004				
Type or print name Tina Hue	rta E-mail ad	ddress: <u>tinah@ypcnm.c</u>	com Telephone No	505-748-1471
	RECORDS ONLY	TELE		EP 0 7 2004
APPROVED BY:	11	TLE	DAT	. E

Conditions of Approval (if any):