

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM12828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

US 13 Federal ~~II~~ /

9. API WELL NO.

30-015-24193

10. FIELD AND POOL, OR WILDCAT

Indian Basin; Upper Penn. Ass.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 13, 22S, 24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other Re-Entry

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 N A St. Bldg 2, Suite 120, Midland, TX 79705 432/686-8235 x 203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1977 FNL and 998 FWL

At top prod. interval reported below

850 FNL and 1650 FWL

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12/14/2003

16. DATE T.D. REACHED

01/09/2004

17. DATE COMPL. (Ready to prod.)

04/30/2004

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3927

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8350

21. PLUG, BACK T.D., MD & TVD

8300

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

8132 - 8217 (OA)

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express CNL/ LDT (1997)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1570	14-3/4	750 sxs	Surface
7	23 & 26 & 29	8349	8-3/4	2720 sxs	1610 by TS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8065	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8132 - 8217 (OA)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8132-8217 (OA)	31,500 glas 20% HCL

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
04/30/2004		Pumping				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
05/17/2004	24			301	6180	3107	20532:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
460	400		301	6180	3107		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Tony Bunch

35. LIST OF ATTACHMENTS

Log (1997), C104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Analyst

DATE 05/24/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	1540	3228	Oil/ Gas
Bone Spring	3228	5740	
2nd Bone Spring	5740	7320	
3rd Bone Spring	7320	7782	
Wolfcamp	7782	8134	
Cisco	8134		
TD	8242		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH