## $\mathbf{U}_{\mathbf{r}}$ **3D STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC060894  6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Gas Well ☐ Other						8. Well Name and No. PATTON 6 FEDERAL 5		
2. Name of Operator DEVON ENERGY PRODUCT		LINDA GUTHRIE E-Mail: linda.guthrie@dvn.com			9. API Well No. 30-015-29981-00-S1			
3a. Address	3b. Phone No. (include area code)				10. Field and Pool, or Exploratory			
20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		Ph: 405.228.8209 Fx: 405.552.4621			.	RED LAKE		
4. Location of Well (Footage, Sec., 1	HECEIV			U	11. County or Parish, and State			
Sec 6 T18S R27E NESW 2090FSL 1650FWL		AUG 3 1		AUG 3 1 700	14	EDDY COUNTY, NM		
			OSD-ARTESIA			<u> </u>		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	E NATUI	RE OF NOT	TCE, RI	EPORT, OR OTHER	RDATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Dee	□ Deepen		Product	ction (Start/Resume)		ut-Off
_	☐ Alter Casing	□ Frac	cture Trea	ture Treat Reclamation		tion	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	□ New Construction □		Recomp	plete Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug a		ındon 🛮	Tempor	arily Abandon		
	☐ Convert to Injection	☐ Plug Back			Water D	Vater Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following completed. Final Aldetermined that the site is ready for following the production and the production of 2000 production was of 2000, increasing oil production was of 2000, increasing oil production was of 2000 production was of 2000, increasing oil production was of 2000, incr	d operations. If the operation rebandonment Notices shall be fit inal inspection.)  If the respectfully requests grity testing. The well was limited by high water rate tion to over 30 BPD. However, the prices pas it would now be econe as it would now be econe arm, now expected to extend the declines to more now water that we can. Once it rotor. TOH w/ tubing an set at +/- 1350.	sults in a multipled only after all sapproval to as drilled in 19 es. A high vo wever, water prevailing at thoose through anodest levels are our drilling	TA the regge as a lume pur productione time. Tates. From the still, as program	eferenced w San Andres mp was instrained on went to m Devon woul dowever, ea 2005, product is complete	ell for five alled in More than dike to che at high are ed, we	new interval, a Form 3166, h, have been completed, a e May	0-4 shall be file and the operato	d once r has
	Electronic Submission for DEVON ENERG For DEVON ENERG Committed to AFMSS for pro	Y PRODUCTI	DN CO L	P. sent to th	e Carlsb	aď		
Name (Printed/Typed) LINDA GUTHRIE			Title	Title REGULATORY SPECIALIST				
Signature (Electronic S	Submission)	, Marie Land	Date	08/13/2004				
	THIS SPACE F	R FEDERA			ICE US	E		
			Ī	<u> </u>	1		TAUG -	
Approved By	G. Lara & _		Title	Petro	oleum	Engineer	AUG 2	7 2004
Conditions of approval, if any, are attached. Approval of this entire does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  CARLSBAD FIELD OFFICE Office							FICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.