

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-228-82094. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface

960 FNL 815 FEL

At top prod. interval reported below

At total Depth

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OCD-ARTESIA

5. Lease Serial No.
NMNM0557370

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Eagle 34 A Federal 39

9. API Well No.

30-015-33195 SI

10. Field and Pool, or Exploratory

Red Lake; Glorieta-Yeso NE

11. Sec. T., R., M., on Block and
Survey or Area

34 17S 27E

12. County or Parish 13. State

Eddy

NM

17. Elevations (DR, RKB, RT, GL)*

3549

14. Date Spudded

7/1/2004

15. Date T.D. Reached

7/7/2004

16. Date Completed

7/24/2004

☐ D & A ☒ Ready to Prod.18. Total Depth: MD
TVD

3,510

19. Plug Back T.D.: MD
TVI

3465

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

CL-PEX-HALS-NGT

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	326		380 sx CI C&H, circ 178 sx		0	
7 7/8	5 1/2	J55	0	3510		870 sx Poz, circ 115 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2951	3414	2951-3414	0.4	40	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2951-3414	Acidize w/ 2500 gals 15% NEFE; Frac w/104,530 gals AquaFrac 1000 & 103210# Brown 20/40 sn & tail w/ 22,100# CR4000 16/30.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/24/2004	8/9/2004	24	→	34	40	342			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	34	40	342	1,176		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 27 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	333
				Queen	862
				Grayburg	1303
				San Andres	1597
				Glorieta	2948
				Yeso	3019

Additional remarks (include plugging procedure):

17/16/04 RU. Tested csg to 3000 psi. Perf 2951-3414. Total 40 holes
 17/17/04 TIH w/ 91 jts 2 7/8 J55 tbg. Set packer @ 2875'. Shut well in.
 17/20/04 Acidized 2951-3414 w/ 2500 gals 15% NEFE. TOOH w/ packer
 17/21/04 Frac w/19,530 gals AquaFrac1000 & 12,470# Brown 20/40 sand.
 17/22/04 Frac w/85,000 gals AquaFrac1000 & 90,740# Brown sand 20/40 and tail w/22,100# CR4000 (16/30)
 17/24/04 TIH w/ pump & rods. Hang well on and turn to test.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Linda Guthrie

Date

8/24/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34A Federal No. 39

LOCATION 960' FNL & 815' FEL, Section 34, T17S, R27E, Unit A, Eddy Co. NM

OPERATOR Devon Energy Company, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 321'</u>	<u> </u>	<u> </u>
<u>1° 817'</u>	<u> </u>	<u> </u>
<u>1° 1327'</u>	<u> </u>	<u> </u>
<u>3/4° 1807'</u>	<u> </u>	<u> </u>
<u>3/4° 2319'</u>	<u> </u>	<u> </u>
<u>1° 2827'</u>	<u> </u>	<u> </u>
<u>1° 3270'</u>	<u> </u>	<u> </u>
<u>1° 3494'</u>	<u> </u>	<u> </u>

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ODD-ARTESIA

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 12th day of July,
2004.

Carline Martin
Notary Public

My Commission Expires: 100404

Chaves New Mexico
County State