OFERATOR'S COPY

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM A	PPROVED
OMB No.	1004-0335
Expires Janu	mry 31, 2004

5.	Lease	Serial	No.	
	4194	220	750	

Do not use this	is form for proposals to drill or to re-enter an i. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
1. Type of Well		7. If Unit or CA/Agreement, Name and/or No. SRM - 1406
2. Name of Operator	Other	8. Well Name and No. TRIGG-JENNINGS COM #1
_E.G.L. RESOURCES,	INC.	9. API Well No.
3a. Address	3b. Phone No. (include grea code)	30-015-22784
P.O. BOX 10886 MID		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		TURKEY TRACK MORROW NORTH (GAS
660' FSL & 1980' F UNIT N, SEC. 28,		11. County or Parish, State EDDY COUNTY, NEW MEXICO
. 12. CHECK API	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
Type of Submission	TYPE OF ACTION	
Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Star ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Casing Repair ☐ New Construction ☐ Recomplete	nt/Resume)
Subsequent Report	Change Plans Plug and Abandon Temporarily Al	****
Final Abandonment Notice	Convert to Injection	
If the proposal is to deepen dire	d Operation (clearly state all pertinent details, including estimated starting date of a ctionally or recomplete horizontally, give subsurface locations and measured and to be work will be performed or provide the Bond No. on file with BLM/BIA. Rem	me vertical depths of all pertinent markets and zones.

- following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
 - 1. MIRU workover unit. ND wellhead. NU BOP. POOH tallying tubing.
 - 2. RIH w/ CIBP and set at 10,950'. Dump bail 35' cement on top of CIBP.
 - Perforate Atoka formation from 10,548' to 10,640'. Run pkr. Acidize and swab test zone for commercial production. Plugback w/ CIBP and cement if necessary.
 - 4. Perforate Strawn formation from 10,242' and 10,268'. Run pkr. Acidize and swab test zone for commercial production. Plugback w/ CIBP and cement if necessary.
 - 5. Perforate Canyon formation from 9,886' to 9,910'. Run pkr. Acidize and swab test zone for commercial production. Plugback w/ CIBP and cement if necessary.
 - 6. Perforate Wolfcamp formation from 9,222' to 9,244'. Run pkr. Acidize and swab test zone for commercial production.
 - 7. Run 2-3/8" tubing.
 - ND BOP. NU wellhead. RD workover unit. Clean location.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JESSICA LOPEZ	TILLE TECHNICAL ASSISTANT
Signature Much lones	Date MARCH 5, 2004 MAR 1 6 2004
Approved by	Title PETROLEUM ENGINEER
Conditions of approval, if any, are attached. Approval of this notice does not wan certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or lease Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departm States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)