N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (April 2004)

1301 W. Grand Avenue

FORM APPROVED DEPARTMENT OF THE INTARTESIA, NM 88210 OM B No. 1004-0137 BUREAU OF LAND MANAGEMEN NM92757 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverge delyED 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well X Oil Well Gas Well Other | SEP 0 1 2004 8. Well Name and No. Willow Lake Federal "20" #1 2. Name of Operator 99B-ARTFOLA 9. API Well No. McCabe Energy, Inc. 3a Address 3b. Phone No. (include area code) 30-015-33209 (432) 682-9653 P.O. Box 3816, Midland, TX 79702 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Willow Lake 11. County or Parish, State FNL & 1838' FEL, Sec. 20, T-24-S, R-28-E, NMPM Eddy County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT. OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Well Integrity Reclamation Fracture Treat Casing Repair X Other Treatment New Construction X Subsequent Report Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days

8/20/04 SITP = 80 psi. RU KEY PPS & treat perfs with 50:50 Methanol / 4% KCl water with 1 gal ProSURF I, 1 gal ProSURF II & 2 gal B-1L (breaker) energized with 50/50 CO2. Flush to perfs with CO2. Max rate = 4.4 bpm, Avg rate = 4.2 psi, Max press = 1050 psi, Avg press = 500 psi. ISIP = 380 psi, 5 min = 150 psi, 10 min = 140 psi, 15 min = 130 psi. Open well to tank battery @ 11:30 AM (260 psi) on 1/2" choke. By 5:30 PM well flwg by heads on 3/4" choke with 60 psi TP & had recovered 30 bbls LW. LWTR = 18 bbls. Leave well open on 1/2" choke & SDFD.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Gregory D. Hair / //	Executive Vice	President
Signature Dat	e 8/23/2004	ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OF	R STATE OFFICE USE	
Approved by	Title	Date AUG 3 0 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ALEXIS C. SWOBODA PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

determined that the site is ready for final inspection.)