Submit 3 Copies To Appropriate District Office	State of I	New Mexico	Form C-103	
District I	Energy, Minerals a	and Natural Resources	5	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			30-005	API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION DIVISION		cate Type of Lease
District III	1220 South	St. Francis Dr.	1	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	, NM 87505		e Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			L-6272	
		EN OR PLUG BACK TO A		e Name or Unit Agreement Name PV State
PROPOSALS.) 1. Type of Well:				Number
Oil Well Gas Well X	Other			
2. Name of Operator		RECEIVED	9. OGF	ID Number
Yates Petroleum Corporation		4110 Q 7 0004	025575	
3. Address of Operator		AUG 2 7 2004	II	l name or Wildcat
105 South Fourth Street, Artesia, N.	M 88210	OOD-ARTES	Pecos S	lope Abo
4. Well Location Unit Letter K: 19	feet from the	South line and	1980 f	eet from the <u>West</u> line
Section 16	Township 5	S Range 25E	NMPM	Chaves County
	11. Elevation (Show who			Chaves County
	,	3805'GR		
Pit or Below-grade Tank Application (For	pit or below-grade tank closur	res, a form C-144 must be at	tached)	7
Pit Location: ULSectTwp	Rng Pit type	Depth to Groundwa	iterDista	nce from nearest fresh water well
Distance from nearest surface water	Below-grade Tank Loca	tion ULSect	_TwpRn	g ;
feet from theline and	feet from the	line		
10 01 1 4	D	1'		
	ppropriate Box to Ind	•	_	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK				NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	X REMEDIAL W	VORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE	DRILLING OF	NS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TES		
OTHER:		OTHER:		
13. Describe proposed or comple	ted operations. (Clearly	state all pertinent details	s, and give per	tinent dates, including estimated date
of starting any proposed wor	k). SEE RULE 1103. Fo	or Multiple Completions:	: Attach wellb	ore diagram of proposed completion
or recompletion.		* 14	JOC TAG	1378 CSG.
Yates Petroleum Corporation plans to	nlug and abandon this w	•		
Notify NMOCD at least 24 hrs before		on us 10110 ws.		
1. Rig up any safety equipment neede				
2. Set 4-1/2" CIBP at 3650' with 25 s	x cement on top. Circula	ite hole with 10.0 ppg m	ud with 25#/bl	ol of gel in the mud.
3. Shoot 4 holes at 1600' and squeeze	50 sx cement behind the	casing to cover the Glo	rieta. Shoot 4	holes at 500' and squeeze 50 sx
cement behind the casing to cover the	base of the 13-3/8" casin	g. Shoot 4 holes at 100'	then screw in	a casing swage and squeeze 50 sx
cement behind the casing to the surface. 4. Remove the wellhead and install a			asing if necess	ary.
NOTE: Yates Petroleum Corporation	•			
I hereby certify that the information at			ledge and belie	I further certify that any nit or below-
grade tank has been/will be constructed or cl	osed according to NMOCD gr	uidelines, a general perm	it or an (attac	thed) alternative OCD-approved plan .
SIGNATURE: Jina Hu	(_	E: Regulatory Complian		
Type or print name Tina Huerta	E-m	ail address: tinah@yp	cnm.com	Telephone No. 505-748-1471_
		- OF		
(This space for State use)	1 - 1			
APPPROVED BY Conditions of approval, if any:	Idalkin_TI	TLE field An	puter	DATE 9///04
commission of abbit and it ally.		•		1

Field: Pecos Slope Abo WELL NAME: Paulette PV State #1 LOCATION: Unit K Sec 16, 5S-25E 1980' FSL & 1980' FWL Chaves County **GL**: 3804.6' ZERO: **KB**: 3872' CASING PROGRAM **SPUD DATE**: 4/18/81 **COMPLETION DATE: 5/15/81** 13 3/8" 48# J-55 455' COMMENTS: 30-005-60904 4 1/2" 9.5# J-55 4450' 17 1/2" hole before 13 3/8" @ 455' w/450 sx cmt (circ) San Andres 570' Glorieta 1605' Abo 3638' Wolfcamp 4400' 7 7/8" Toc@ 3000' by TS Abo Perf's: 3689-3883" w/50 .50" holes shot on 2/16/82 Acidize 3825-83' w/1500 g MOD 101 acid Acidize 3689-3716' w/1000 g MOD 101 acid Fran: 3689-3883' (via the & casing) w/80000# 20/40 sd 126 jts 2 3/8" tbg set on 2/23/82 @ 3975' SN @ 3975'on 2/23/82 Abo Perf's: 4058-4065' w/16 .40" holes shot on 5/14/81 2kr @ 4010' w/standing valve Acidize: 2000 g 7 1/2%, N2 & ball sealers Frac: Via tbg & Csng w/90000# 100 mesh & 20/40 Sd on 5/16/81 PBTD @ 4449' 4 1/2" @ 4450' w/575 sx cmt in two stgs TD 4450

WELL NAME: Paulette PV State #1	Fiel	d : P	ecos Slope Abo	
LOCATION: Unit K Sec 16, 5S-2	5E 1980' FSL & 1980' FWL Cha	ves County		
GL: 3804.6' ZERO:	KB : <u>3872'</u>		ASING PROGRAM	A
SPUD DATE: 4/18/81 COMP	LETION DATE: 5/15/81			
COMMENTS: 30-005-60904		13 3/8" 48# J- 4 ½" 9.5# J-55	55	455'
		4 /2 9.5# 5-55		4450'
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50 SACKS OF THE TOTAL	٦			
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17 1/2" hole	A COLUMN CONTRACTOR OF THE COLUMN COL	(J/O	A-f-f-	<u>^</u>
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	13 3/8" @ 455' w/450 sx cmt (circ) woo	: TAG	1013	
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				05'
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(2) 22 - 12)				
178PB 36501 (1)				
25 50 c/s of cont () 1777 (2777)	Abo Perf's: 3689-3883" w/50 .50" holes shot on 2/16/82			
CIPPE 3,650'WA 25 SACKS OF CONT PKT @ 4.010' W/a STANGING WAVE	Acidize 3825-83' w/1500 g MOD 101 acid Acidize 3689-3716' w/1000 g MOD 101 acid			
	Frac; 3689-3883' (via the & casine) w/80000# 20/40 Abo	ha f		
	Perf's: 4058-4065' w/16 .40" holes shot on 5/14/81 Acidize: 2000 g 7 1/2%, N2 & ball sealers			
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PBTD @ 4449'	4 ½" @ 4450' w/575 sx cmt in two stgs			
TD 4450'				