

Oil Cons.

N.M. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [ ] Oil Well [X] Gas Well [ ] Dry [ ] Other
b. Type of Completion: [ ] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resrv., Other: Re-Entry

2. Name of Operator Yates Petroleum Corporation

3. Address 105 S. 4th Str., Artesia, NM 88210 3a. Phone No. (include area code) 505-748-1471

4. Location of Well (Report location clearly and in accordance with Federal requirements)\* At Surface 1450'FNL & 660'FWL (Unit E, SWNW) At top prod. interval reported below Same as above At total depth Same as above

14. Date Spudded RE 12/26/03 15. Date T.D. Reached 1/6/04 16. Date Completed 2/16/04 [ ] D & A [X] Ready to Prod.

18. Total Depth: MD 5566' TVD NA 19. Plug Back T.D.: MD 5440' TVD NA 20. Depth Bridge Plug Set: MD 5440' TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, Hi-Res Laterolog Array, CBL Borehole Compensated Sonic 22. Was Well cored? [X] No [ ] Yes (Submit analysis) Was DST run? [X] No [ ] Yes (Submit report) Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well) Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Botm(MD), State Cementer Depth, No. of Skis & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled

24. Tubing Record Table with columns: Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals and 26. Perforation Record Table with columns: Formation, Top, Bottom, Perforated interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production-Interval B Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

RECEIVED

MAR 29 2004

OCD-ARTESIA

DHC - 3253

5. Lease Serial No. NM-07384

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. Comanchero BCZ Fed Com #1

9. API Well No. 30-005-62113

10. Field and Pool, or Exploratory Pecos Slope Abo Sec. T., R., M., on Block and Survey or Area Section 26-T10S-R25E

12. County or Parish Chaves 13. State New Mexico

17. Elevations (DF, RKB, RT, GL)\* 3788'GL 3805'KB

ACCEPTED FOR RECORD

MAR 26 2004

Flowing ARMANDO A. LOPEZ PETROLEUM ENGINEER

Producing

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				Queen	196'
				Penrose	265'
				Grayburg	502'
				San Andres	701'
				Glorieta	1828'
				Yeso	1899'
				Tubb	3326'
				Abo	4076'
				Wolfcamp	4758'
				Wolfcamp B Zone	4838'
				Spear	5106'
				Cisco	5324'
				Pre-Cambrian	5454'

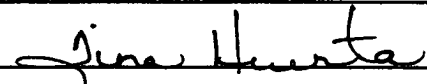
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date March 15, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation  
Comanchero BCZ Federal Com #1  
Section 26-T10S-R25E  
Chaves County, New Mexico

**Form 3160-4 continued:**

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
5454'-5468'		30	Under CIBP
5334'-5338'		24	Producing
4100'-4118'		19	Producing
4208'-4242'		35	Producing
4333'-4342'		10	Producing
4366'-4376'		11	Producing