

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM02860		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BASS ENTERPRISES PRODUCTION CO			7. Unit or CA Agreement Name and No. NMNM71016X		
3. Address P. O. BOX 2760 MIDLAND, TX 79702			8. Lease Name and Well No. POKER LAKE UNIT 208		
3a. Phone No. (include area code) Ph: 432.683.2277			9. API Well No. 30-015-32961		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE Lot G 1880FNL 1780FEL 32.13110 N Lat, 103.55046 W Lon At top prod interval reported below SWNE Lot G 1880FNL 1780FEL 32.13110 N Lat, 103.55046 W Lon At total depth SWNE Lot G 1880FNL 1780FEL 32.13110 N Lat, 103.55046 W Lon			10. Field and Pool, or Exploratory NASH DRAW - DELAWARE		
14. Date Spudded 05/11/2004			11. Sec., T., R., M., or Block and Survey or Area Sec 18 T24S R30E Mer NMP		
15. Date T.D. Reached 05/23/2004			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/17/2004			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3177 GL					
18. Total Depth: MD TVD 7520		19. Plug Back T.D.: MD TVD 7478		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AIT-CN/GR; PE:TD				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	195	0				0
7.875	5.500 J-55	15.5	0	6363	0				0
12.250	8.625 WC50	24.0	195	638	0				0
12.250	8.625 J-55	32.0	638	720	0	450		0	0
7.875	5.500 J-55	17.0	6363	7520	0	750		3025	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6588							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6782	7353	6782 TO 6792	0.470	20	PRODUCING
B)			7066 TO 7076	0.470	10	PRODUCING
C)			7162 TO 7166	0.470	8	PRODUCING
D)			7343 TO 7353	0.470	20	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7343 TO 7353	100,000 GAL SLICK WTR + 30,000 GAL VIKING 30 W/73,000# 16/30 OTTAWA + 30,000# CR 4000
7066 TO 7166	16,000 GAL BRINE W/4,000# LITE PROP + 16,000 GAL VIKING 30 W/4,000# LITE PROP + 55,000 GAL
7066 TO 7166	VIKING 30 W/184,000# 16/30 OTTAWA + 100,000 GAL SUPER LC
6782 TO 6792	27,000 GAL VIKING 30+ 65,000# 16/30 OTTAWA + 24,000# SUPER LC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/18/2004	06/24/2004	24	→	107.0	211.0	348.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 250 SI	Csg. Press. 650.0	24 Hr. Rate →	Oil BBL 107	Gas MCF 211	Water BBL 348	Gas:Oil Ratio	Well Status	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #32983 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	398
				TOP SALT	748
				LAMAR	3453
				RAMSEY	3497
				LOWER BRUSHY CANYON "8A"	6985
				BONE SPRING	7239
				AVALON	7338

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #32983 Verified by the BLM Well Information System.
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad**

Name (*please print*) CINDI GOODMAN

Title AUTHORIZED REPRESENTATIVE

Signature _____ (*Electronic Submission*)

Date 07/30/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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