

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Alamosa, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator
McCabe Energy, Inc.

SEP 16 2004

3a. Address
P.O. Box 3816, Midland, TX 79702

3b. Phone No. (432) 682-9653

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1910' FNL & 1838' FEL, Sec. 20, T-24-S, R-28-E, NMPM

5. Lease Serial No.

NM92757

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Willow Lake Federal "20" #1

9. API Well No.

30-015-33209

10. Field and Pool, or Exploratory Area

Willow Lake

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

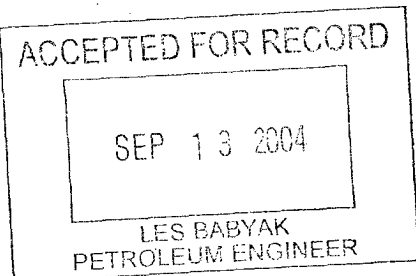
TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached Sheet.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gregory L. Hair

Title Executive Vice President

Signature

Date 9/8/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

8/28/04 MI & RU WO unit. POOH with rods and tubing. SDON.

8/30/04 PU regular bailer and bail frac sand to top of CIBP. Recovered 10' of sand. PU drill pipe bailer and attempt to knock out CIBP. Unable to knock out BP after several attempts. Bailer leaking sand on top of bridge plug. SDON. Will change out bailer and attempt to knock out BP on 8/30/04.

8/31/04 Continued to work on CIBP with sand line bailer & made some progress but did not knock it out. LD bailer, PU 4 3/4" bit, Bull Dog bailer (cavity = 8 stds 2 7/8" tubing) & RIH to 3000'. SDON.

9/1/04 Continue in the hole with bit & bailer. Tag CIBP @ 6170', drill top & chase to 6267' (PBTD = 6271'). POOH & LD bailer & bit. Ran tubing as follows:

1-2 7/8" Seating nipple	1.10'
12-2 7/8", J-55, 8rd tubing	380.64'
1-2 7/8" X 5 1/2" TAC	2.50'
184-2 7/8", J-55, 8rd tubing	5836.48'
Total tubing	6220.72'

Well came in while preparing to ND BOP. Pump 40 bbls KCl wtr down casing & 20 bbls down tubing with out killing it (ran out of wtr). SDFD. Will circulate out oil & gas in the morn with 2 % KCl wtr.

9/2/04 SITP = 0 psi, SICP = 1200 psi. RU pump trk, pumped 88 bbls 2% KCl wtr down casing while bleeding gas off tubing. ND BOP, set TAC (15,000# tension) & NU well head. Ran rods as follows:

1-2 1/2" X 1 3/4" X 20'-5' RHBC with 3' sand screen
1-3/4" X 2' Rod sub
102-3/4" Rods
74-7/8" Rods
69-1" Rods
1-1" X 4' Pony rod
1-1 1/4" X 22' Polish rod with 1 1/2" X 12' liner

Space out pump & hang on. Load & test tubing to 500 psi (held ok). Leave well pumping & rig down.