

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**N.M. Oil Cons. DIV-Dist. 2**  
**1301 W. Grand Avenue**  
**Alamosa, NM 88210**

**FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

**RECEIVED**

**SEP 2 2 2004**

**ODD-ARTESIA**

2. Name of Operator

**DEVON ENERGY PRODUCTION COMPANY, LP.**

3. Address and Telephone No.

**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**770' FSL, & 990' FEL, Section 9-18S-27E, Unit "P"**

5. Lease Designation and Serial No.

**NMLC 065478B**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Hawk 9 P Federal #19**

9. API Well No.

**30-015-29517**

10. Field and Pool, or Exploratory Area

**Red Lake (Q-GB-SA)**

11. County or Parish, State

**Eddy County, NM**

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

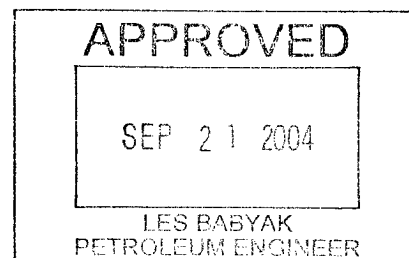
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Circulated hole with 9.5 ppg mud.
2. Capped CIBP at 1605' with 25 sxs cement from 1358' to 1605'.
3. Pumped 25 sx cement plug from 1007' to 1296'. Tagged cement at 1007'.
4. Set 60' surface cement plug.
5. Cut off casings 3' below ground level.
6. Installed dry hole marker.
7. Well plugged and abandoned on 9/14/04.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx



*Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.*

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

(This space for Federal or State office use)

Ronnie Slack

Title Engineering Technician

Date 9/17/04

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Hawk 9P Federal #19		Field: Red Lake	
Location: 770' FSL, 990' FEL, Sec 9-18S-27E		County: Eddy	State: NM
Elevation: GL=3492'		Spud Date: 7/24/97	Compl Date: 8/8/97
API#: 30-015-29517	Prepared by: R. Slack	Date: 9/17/04	Revised:

