

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM34247

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
SHEEP DRAW 28 12. Name of Operator  
DOMINION OK/TX EXPL & PROD INCContact: CARLA CHRISTIAN  
E-Mail: Carla\_M.Christian@dom.com9. API Well No.  
30-015-27488-00-S13a. Address  
14000 QUAIL SPRINGS PARKWAY SUITE 600  
OKLAHOMA CITY, OK 731343b. Phone No. (include area code)  
Ph: 405.749.5263  
Fx: 405.749.669010. Field and Pool, or Exploratory  
SHEEP DRAW **DELAWARE**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T22S R26E SESW

**RECEIVED**

SEP 23 2004

**OKLAHOMA**

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion would like to P&amp;A the well, per the attached procedure.

Accepted for record - NMOCD

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #36450 verified by the BLM Well Information System  
For DOMINION OK/TX EXPL & PROD INC, sent to the Carlsbad  
Committed to AFMSS for processing by LINDA ASKWIG on 09/21/2004 (04LA0847SE)

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/21/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By LES BABYAK

Title PETROLEUM ENGINEER

Date 09/21/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Plug & Abandon Procedure**  
**SHEEP DRAW '28' FEDERAL NO. 1**  
330' FSL & 2,310' FWL, Sec. 28, T-22-S, R-26-E  
Eddy County, New Mexico  
API# 30-015-27488, KB: 3,290' (9' AGL)

1. Obtain verbal approval from the New Mexico Oil Conservation Division District 1 in Hobbs, New Mexico at 505-393-6161 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down csg. MIRU WOR. Set tank for displacement and lay lines. **All displacement fluid to be a salt gel mud consisting of 10# brine w/ 25# of gel per bbl.** ND wellhead. NU BOP. Set pipe racks and unload 2-7/8" workstring.
3. PU & GIH w/ 2-7/8" tbg. & CIBP for 5-1/2", 15.5# csg., **set CIBP @ 4,200'**, pressure test tbg. to 500 psi, rotate out of CIBP, pull EOT 2' off bottom.
4. RU cementing company equipment, fill hole via tbg. w/ 10 ppg mud as noted above, press test csg. & CIBP to 200 psi, mix and pump **4 sx cement (Class C - 1.15 cu.ft./sx)** to spot a 35' cement plug from 4,165' to 4,200', pull setting tool above cement plug, reverse circulate to clean tbg., POOH w/ tbg. standing back 3,300' and laying down the remainder.
5. Run CIBP on 2-7/8" tbg, **set CIBP @ 3,250'**, rotate out of CIBP, pull EOT 2' off bottom.
6. Fill hole via tbg. w/ 10 ppg mud as noted above, press test csg. & CIBP to 200 psi, mix and pump **4 sx cement (Class C - 1.15 cu.ft./sx)** to spot a 35' cement plug from 3,215' to 3,250', pull setting tool above cement plug, reverse circulate to clean tbg., PUH laying down tbg. to 1,700'.
7. Mix and pump **15 sx cement (Class C - 1.15 cu.ft./sx)** to spot a 100 cement plug 1,600'-1,700', pull tbg. above cement plug, reverse circulate to clean tbg. **Wait on cement and tag – verify TOC.** PUH laying down tbg. to 375'.
8. Mix and pump **15 sx cement (Class C - 1.15 cu.ft./sx)** to spot a 100' cement plug 325' – 425', pull tbg. above cement plug, reverse circulate to clean tbg. **Wait on cement and tag – verify TOC.** POOH laying down tbg. – leave 3 jts. tbg. in the hole.
9. Mix and pump **8 sx cement** to spot a 60' surface plug from 12' (3' BGL) to 72'. POOH & LD tbg. RDMO cementing equip. and WOR.
10. Cut off casing 3' BGL, weld on steel ID plate, clean and restore location, install above-ground permanent marker as per State of New Mexico specs (attached).

# Dominion Exploration and Production, Inc.

## SHEEP DRAW '28' FEDERAL NO. 1

330' FSL & 2,310' FWL

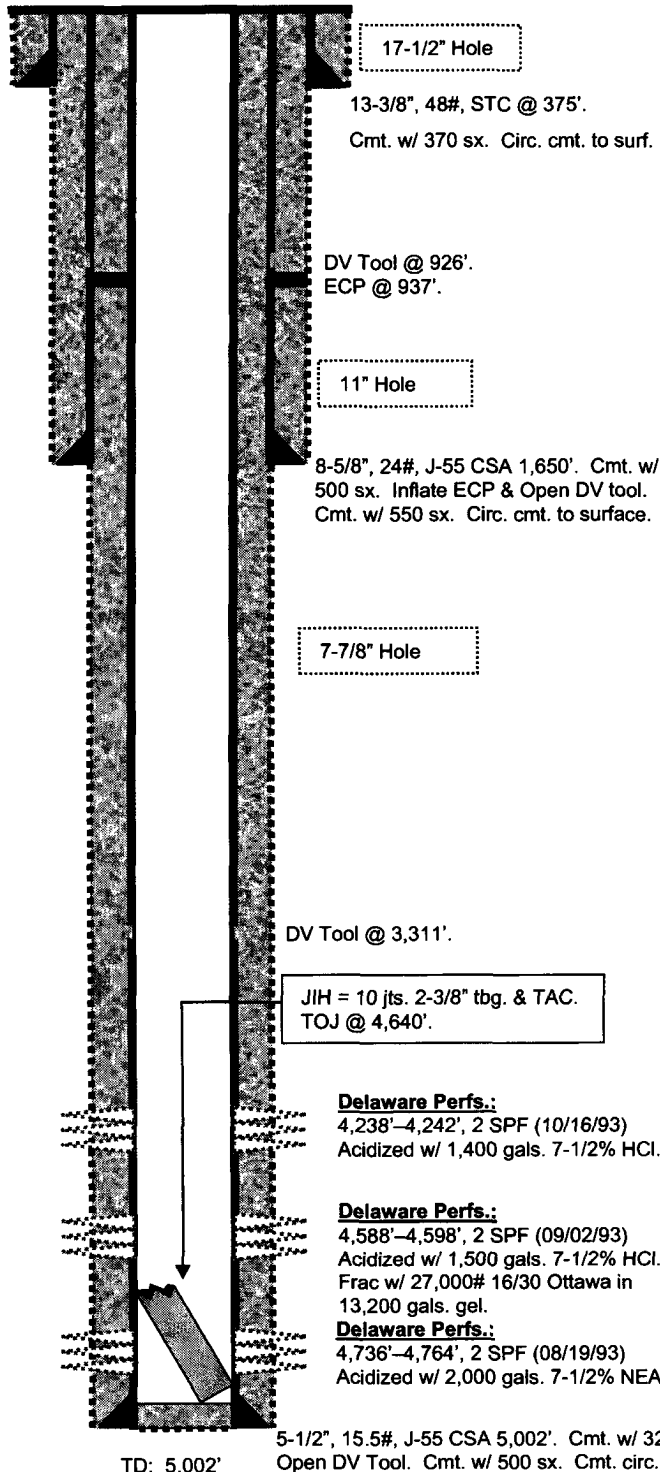
Sec. 28, T-22-S, R-26-E

Eddy County, New Mexico

Spud: 07/26/93  
Comp.: 08/20/93

Elev.: 3,281' GL  
3,290' KB  
API: 30-015-27488

### PRESENT



TD: 5,002'

### PROPOSED

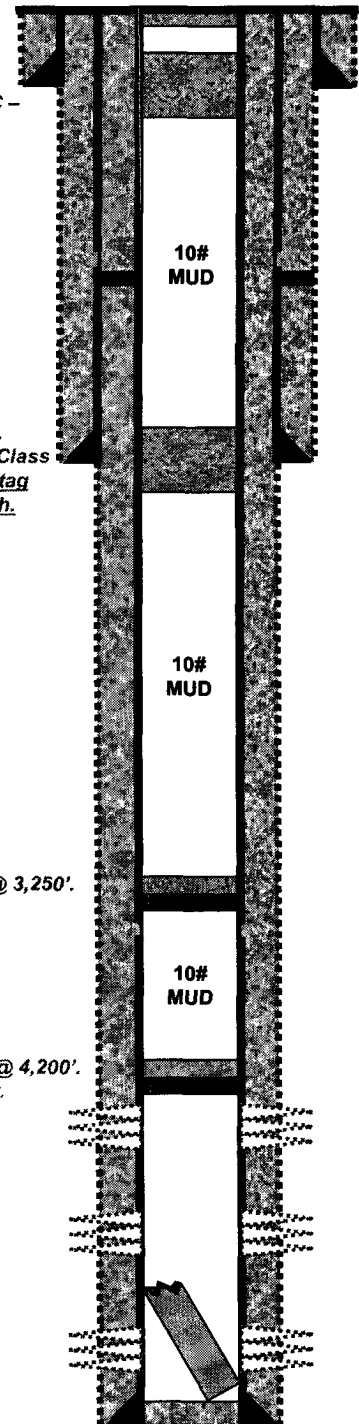
Plug # 5: Spot 60' surface plug  
12' (3' BGL) – 72' w/ 8 sx. cmt.

Plug # 4: Spot 100' plug ,  
325' – 425' w/ 15 sx. (Class C –  
1.15 ft³/sx). WOC & tag.

Plug # 3: Spot 100' plug ,  
1,600' – 1,700' w/ 15 sx. (Class  
C – 1.15 ft³/sx). WOC & tag  
cement top to verify depth.

Plug # 2: Set CIBP @ 3,250'.  
Cap w/ 4 sx. cement.

Plug # 1: Set CIBP @ 4,200'.  
Cap w/ 4 sx. cement.



MKT 09/21/04