

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33448 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Agnes BEB Com <div style="text-align: right; font-weight: bold;">RECEIVED</div> <div style="text-align: right;">SEP 29 2004</div>								
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1								
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Wildcat Morrow								
4. Well Location Unit Letter <u>Lot 2</u> : <u>1300</u> Feet From The <u>North</u> Line and <u>1875</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County											
10. Date Spudded RH 7/10/04 RT 7/16/04	11. Date T.D. Reached 8/8/04	12. Date Compl. (Ready to Prod.) 9/8/04	13. Elevations (DF& RKB, RT, GR, etc.) 3320'GR 3338'KB	14. Elev. Casinghead							
15. Total Depth 9050'	16. Plug Back T.D. 9012'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-9050'	Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 8740'-8760' Morrow				20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array				22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
20"	Conductor	40'									
13-3/8"	48#	390'	17-1/2"	448 sx	circ						
9-5/8"	40#	1393'	12-1/4"	802 sx	circ						
7"	23# & 26#	9050'	8-3/4"	1400 sx							
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE						
					2-7/8"						
					8625'						
					8625'						
26. Perforation record (interval, size, and number) 8740'-8760' (121)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left; padding: 2px;">DEPTH INTERVAL</th> <th style="text-align: left; padding: 2px;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="padding: 2px;">8740'-8760'</td> <td style="padding: 2px;">Pumped 500g 7-1/2% HCL acid</td> </tr> <tr> <td style="padding: 2px;">8740'-8760'</td> <td style="padding: 2px;">Frac w/35# water frac w/70% CO2, 425 bbls fluid, 401 sx Carbo Lite 20/40</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8740'-8760'	Pumped 500g 7-1/2% HCL acid	8740'-8760'	Frac w/35# water frac w/70% CO2, 425 bbls fluid, 401 sx Carbo Lite 20/40
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
8740'-8760'	Pumped 500g 7-1/2% HCL acid										
8740'-8760'	Frac w/35# water frac w/70% CO2, 425 bbls fluid, 401 sx Carbo Lite 20/40										
28. PRODUCTION											
Date First Production 8/24/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing							
Date of Test 9/26/04	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 1017						
Flow Tubing Press. 300 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 1017	Water - Bbl. 0						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Tony Vazquez								
30. List Attachments											
Logs and Deviation Survey											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>September 24, 2004</u>							
E-mail Address <u>tinah@ypcnm.com</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8038'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	8486'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	1022'	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	2846'	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T.Tubb	T. Delaware Sand	3782'	T.Todilto	
T. Drinkard	Chester	8942'	T. Entrada	
T. Abo	Morrow	4483' 8680'	T. Wingate	
T. Wolfcamp	Upper Yeso	5814' 2957'	T. Chinle	
T. Wolfcamp B Zone	Lower Yeso	3905'	T. Permian	
T. Cisco	Upper Penn	7570'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM
WELL/LEASE: AGNES BEB COM 1
COUNTY: EDDY, NM

142-0027

STATE OF NEW MEXICO
DEVIATION REPORT

162	1/2	8,851	3/4
375	4	9,050	3/4
406	3 1/2		
467	2 1/2		
620	1 3/4		
838	1 3/4		
933	1 3/4		
1,093	2 1/4		
1,382	3		
1,446	3		
1,540	2 1/4		
1,668	2 1/4		
1,795	1 3/4		
1,902	1 1/4		
2,030	1 1/4		
2,210	1		
2,465	1		
2,948	3/4		
3,464	3/4		
3,944	1/2		
4,420	1		
4,901	1 1/4		
5,232	3/4		
5,454	3/4		
5,971	1/4		
6,480	1		
6,930	1/2		
7,410	1		
7,887	3/4		
8,365	1/2		

RECEIVED

SEP 29 2004

OCF-ARTESIA

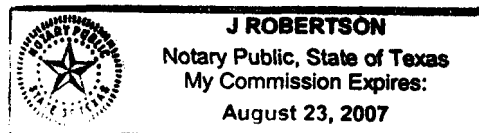
By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 20th day of August, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

September 27, 2004

RECEIVED

SEP 29 2004

OOD-ARTESIA

Bryan Arrant
State of New Mexico
Oil Conservation Commission
1301 W. Grand Avenue
Artesia, NM 88210

Re: Agnes BEB Com #1

Dear Bryan:

Enclosed are the required forms of completion for the Agnes BEB Com #1. Yates Petroleum Corporation respectfully requests that the logs pertaining to this well be held confidential for 90 days. Thank you for your assistance with this matter.

If you have any questions, please call.

Sincerely,

Tina Huerta
Regulatory Compliance Supervisor

Attachments