

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-63664

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eggbeater BEJ State

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Foor Ranch Pre-Permian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

Yates Petroleum Corporation

SEP 27 2004

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

OPH-ARTESIA

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 1 Township 10S Range 26E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3918'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

OTHER: Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/14/04 - Reached TD 6205' at 12:15 AM. Changed TD to 6212' to match LCM and logger's TD.

9/15/04 - Set 5-1/2" 15.5# J-55 LT&C 8rd casing at 6212'. Float collar set at 6167'. Cemented with 700 sx Litecrete with 2% D153 + .2% D46 + 4#/sx D24 (yld 2.92, wt 9.8). Tailed in with 400 sx PVL with 1#/sx D44 + 4#/sx D24 + .3% D167 + .2% D65 + .2% D46 + .1% D13 (yld 1.41, wt 13). Cement circulated to surface. Tested casing to 1500 psi for 30 mins (per Dyke Dodson).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 22, 2004

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

FOR RECORDS ONLY

SEP 28 2004

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):