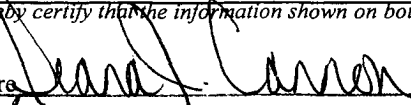


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO.		30-015-32900	
		5. Indicate Type of Lease		STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.		B-7244	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name  TDF STATE	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> <b>RECEIVED</b>					
2. Name of Operator				8. Well No.	
MARBOB ENERGY CORPORATION				2	
3. Address of Operator				9. Pool name or Wildcat	
PO BOX 227, ARTESIA, NM 88211-0227				RED LAKE; QUEEN GRAYBURG SA	
4. Well Location					
Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>2305</u> Feet From The <u>WEST</u> Line					
Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>EDDY</u> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
10/6/03	10/15/03	10/6/04	3571' GL		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
4000'	3050'			0 - 4000'	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
2632'-2933' & 2024'-2551' SAN ANDRES				NO	
21. Type Electric and Other Logs Run			22. Was Well Cored		
NONE			NO		
23. EXISTING CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	359'	12 1/4"	300 SX	NONE
5 1/2"	17#	3980'	7 7/8"	948 SX	NONE
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					2007'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
2632' - 2933' (8 SHOTS)			DEPTH INTERVAL		
2024' - 2551' (25 SHOTS)			AMOUNT AND KIND MATERIAL USED		
			2632'-2933' ACDZ W/ 1000 GAL NEFE 15% HCL		
			2024'-2551' ACDZ W/ 5000 GAL NEFE 15% HCL		
			2024'-2933' FRAC W/ 212595 GAL FLUID & 3132.25		
28. PRODUCTION SX SAND					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
10/7/04		PUMPING		PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
10/8/04	24			0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					290
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
SOLD				LENDELL HAWKINS	
30. List Attachments					
NONE					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		DIANA J. CANNON		PRODUCTION ANALYST	
E-mail Address		Date			
PRODUCTION@MARBOB.COM		10/8/04			