

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-32353 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|---|---|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> | RECEIVED OCT 12 2004 OCD-ARTESIA | 7. Lease Name or Unit Agreement Name: Gordon 23 State Com |
| 2. Name of Operator EOG Resources Inc. | | 8. Well Number 1 |
| 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 | | 9. OGRID Number |
| 4. Well Location Unit Letter N : 997 feet from the South line and 1445 feet from the West line Section 23 Township 19S Range 37E NMPM County Eddy | | 10. Pool name or Wildcat Angel Ranch; Strawn |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3480 | | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/04 Squeeze 40 sx cement. Displace to 9500'.
9/01/04 Tag @ 9080'
9/09/04 Pumped 30 sx cement. Displace to 7800'. WOC 5 hrs. RIH & Tag TOC @ 7702'.
9/10/04 RIH w/ jet cutter and cut casing @ 7690'. Work casing free.
9/11/04 Spot 100 sx cement 7690' to 7300'. OCD approved via telephone (Phil Hawkins).
9/13/04 RIH and tag TOC @ 7311'. Spot 60 sx cement from 6700' to 6500'.
Spot 60 sx cement from 5900' to 5700'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/8/04

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

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9/13/04 Spot 60 sx cement from 2850' to 2650'.
9/14/04 RIH and tag TOC @ 2706'.
Spot 60 sx cement from 2400' to 2200'.
Spot 60 sx cement from 1400' to 1200'.
Circulate 130 sx cement from 500' to surface.
Well P&A 9/14/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

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Type or print name Stan Wagner

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