Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-63684 District II **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III FEE STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 VA-2055 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Boffin State Unit PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well RECEIVED 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation 025575 OCT 1 4 2004 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Wildcat PreCambrian OOD:ARTESIA 4. Well Location Unit Letter 1500 feet from the South line and 1500 feet from the East line Section 16 Township Range **NMPM** Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3839'GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ____ Distance from nearest fresh water well ___ ___ Distance from nearest surface water _ Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING | **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL **CASING/CEMENT JOB** OTHER: OTHER: Surface and intermediate casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/9/04 - Resumed drilling at 6:00 AM. Set 11-3/4" 42# H-40 ST&C casing at 433'. Cemented with 200 sx Class "C" + 2% CaCl + 1/4# /sx Celloflake (yld 1.32, wt 14). Tailed in with 200 sx Class "C" + 2% CaCl2 (yld 1.32, wt 14.8). Cement circulated to surface. WOC. Tested casing to 650 psi for 30 mins. WOC 18 hrs. Reduced hole to 11" and resumed drilling. 10/11/04 - Set 8-5/8" 24# J-55 ST&C 8rd casing at 1110'. Cemented with 400 sx 65:35:6 Poz "C" gel + 5#/sx gilsonite + 5% salt + 3% S1 + 1/4 / sx Celloflake (yld 2.1, wt 12.6). Tailed in with 200 sx Class "C" + 2% S1 (yld 1.32, wt 14.8). Cement circulated to surface. WOC. Tested casing to 1000 psi for 30 mins. WOC 19 hrs. Reduced hole to 7-7/8" and resumed drilling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ___, a general permit ___ or an (attached) alternative OCD-approved plan ___. TITLE Regulatory Compliance Supervisor DATE October 13, 2004

TITLE Regulatory Compliance Supervisor DATE October 13, 2004

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only APPROVED BY: FOR RECORDS ONLY TITLE DATE

Conditions of Approval (if any):