

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-01460

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-4456

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

7. Lease Name or Unit Agreement Name

Red Lake Sand Unit

2. Name of Operator  
Mack Energy Corporation

APR 19 2004

8. Well No. 14

3. Address of Operator  
P.O. Box 960, Artesia, NM 88211-0960

9. Pool name or Wildcat  
Red Lake; Queen-Grayburg-SA

4. Well Location  
Unit Letter 0 : 330 Feet From The South Line and 1650 Feet From The East Line  
Section 19 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3539'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-07-04 Spot 25 sx cmt. @ 1650', tag plug @ 1432'.  
4-07-04 Circ. hole w/ mud.  
4-08-04 Perf. 4 holes @ 498', set pkr. @ 190', sqz. 35 sx cmt. & tag plug @ 358'.  
4-08-04 Perf. 4 holes @ 220', set pkr. @ 30', sqz. 35 sx cmt. from 220-120'.  
4-08-04 Perf. 4 holes @ 60', pump 40 sx cmt. down 7" to surface out of 8-5/8" &  
on outside of 8-5/8" csg. Leave 7" full of cmt.  
4-09-04 Tag plug @ 3'. RDMO.  
4-09-04 Install dry hole marker & clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roger Massey TITLE Agent DATE 4-13-04

TYPE OR PRINT NAME Roger Massey TELEPHONE NO. (432) 530-0907

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE OCT 21 2004

MAINTENANCE OF RECORDS BY ANY:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Lori Wrotenbery**

Director

Oil Conservation Division

4 May 2004

Mack Energy Corporation

P.O. Box 960

Artesia, New Mexico 88211-0960

RECEIVED

OCT 13 2004

OCD-ARTESIA

10-18-04  
OK to release  
for

01460

Form C-103 Report of Plugging for your RedLake Sand Unit 14 O-19-17-28 API 30-015-04160  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to  
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to  
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in  
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,  
well number and location including quarter/quarter section or unit letter, section, township, range and API  
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been  
cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been  
leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for  
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and  
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and  
approval.

Jerry W. Shendell  
Name

Production Clerk  
Title

Van Barton by AT  
Van Barton  
Field Rep. II