

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-01461
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3149
7. Lease Name or Unit Agreement Name Red Lake Sand Unit
8. Well No. 26
9. Pool name or Wildcat Red Lake; Queen-Grayburg-SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>RECEIVED</b>
2. Name of Operator Mack Energy Corporation	<b>MAR - 2 2004</b>
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	<b>OCD-ARTESIA</b>
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-18-04 Spot 35 sx cmt. @ 1800' tag @ 1664'.  
2-18-04 Pump mud.  
2-18-04 Spot 35 sx cmt. @ 350', tag plug @ 230'.  
2-18-04 Spot 20 sx cmt. to surface from 60'.  
2-19-04 Tag @ 2'.  
2-19-04 RDMO. Cut off wellhead, install dry hole marker, & clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. Masser TITLE Agent DATE 2-20-04  
TYPE OR PRINT NAME Roger Masser TELEPHONE NO. 432-530-0907

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE OCT 21 2004  
CONDITIONS OF APPROVAL, IF ANY:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

3 March 2004

Mack Energy Corp.

P. O. Box 960

Artesia, New Mexico 88221-0960

Form C-103 Report of Plugging for your Red Lake Sand Unit # 26 J-20-17-28 API 30-015-01461  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to  
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to  
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in  
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,  
well number and location including quarter/quarter section or unit letter, section, township, range and API  
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been  
cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been  
leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for  
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and  
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and  
approval.

Perry W. Shewell  
Name

Production Clerk  
Title

Van Barton  
Field Rep. II