

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2  
301 W. Grand Avenue  
Artesia NM 88210FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-93771							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator OXY USA WTP Limited Partnership		7. Unit or CA Agreement Name and No.							
3. Address P.O. Box 50250 Midland, TX 79710-0250		8. Lease Name and Well No. OXY Ivore Federal #1							
3a. Phone No. (include area code) 915-685-5717		9. API Well No. 30-015-32507 S1							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1079 FNL 1610 FEL NWNE (B)		10. Field and Pool, or Exploratory Undsg Hackberry Morrow, N.							
At top prod. interval reported below		11. Sec., T., R., M., or Block and Survey or Area Sec 35 T18S R30E							
At total depth		12. County or Parish Eddy							
14. Date Spudded 12/20/02		13. State NM							
15. Date T.D. Reached 1/28/03		17. Elevations (DF, RKB, RT, GL)* 3415'							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/3/03									
18. Total Depth: MD TVD 12090'		20. Depth Bridge Plug Set: MD TVD							
19. Plug Back T.D.: MD TVD 12045'									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MLL/CZDL/CNL/GRL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48# H40	0	605'	---	510		Surf-Circ	N/A
12-1/4"	9-5/8"	36-40#	0	4500'	---	1820		Surf-Circ	N/A
8-3/4"	5-1/2"	17#	0	12090'	---	850		7674'-CBL	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	11649'	11584'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Morrow		11638'	11648'	11638-11648'			41	Open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
		MAR 25 2003							
		ALEXIS C. SWOBODA PETROLEUM ENGINEER							
28. Production - Interval A									
Date First Produced 3/3/03	Test Date 3/16/03	Hours Tested 24	Test Production →	Oil BBL 115	Gas MCF 3503	Water BBL 0	Oil Gravity	Gas Gravity	Production Method Flwg
Choke Size 28/64	Tbg. Press. Flwg. SI 896	Csg. Press.	24 Hr. →	Oil BBL 115	Gas MCF 3503	Water BBL 0	Gas: Oil Ratio	Well Status Prod.	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	9604'
				Penn	10054'
				Strawn	10748'
				Atoka	11054'
				Morrow	11318'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 3/24/03

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.