

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM-0559993
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator McClellan Oil Corporation		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 730 Roswell, NM 88202		8. Lease Name and Well No. Jack Federal, Well No. #2 Bldg.
3b. Phone No. (include area code) (505) 622-3200		9. API Well No. 30-005-63701
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 660' FNL & 660' FWL At proposed prod. zone same (D)		10. Field and Pool, or Exploratory Four Ranch Wolfcamp
14. Distance in miles and direction from nearest town or post office* 17.2 road miles northeast of Roswell, NM		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 30-T9S-R26E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of Acres in lease 1872.48	12. County or Parish Chaves
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1650'	19. Proposed Depth 5500'	13. State NM
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3690' GL	22. Approximate date work will start* March 29, 2004	17. Spacing Unit dedicated to this well 320
20. BLM/BIA Bond No. on file NM-2301		23. Estimated duration 3 - 4 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>George R. Smith</i>	Name (Printed/Typed) George R. Smith	Date 03/9/04
Title Agent for McClellan Oil Corp.		
Approved by (Signature) <i>/S/LARRY D. BRAY</i>	Name (Printed/Typed) <i>/S/LARRY D. BRAY</i>	Date JUN 28 2004
Title Assistant Field Manager, Lands And Minerals		Office ROSWELL FIELD OFFICE
APPROVED FOR 1 YEAR		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Lease Responsibility Statement: McClellan Oil Corporation accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof.

George R. Smith
George R. Smith, agent

CEMENT TO COVER ALL OIL,
GAS AND WATER BEARING
ZONES 1.e.; Glenora
ocd

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McClellan Oil Corporation

3a. Address

P.O. Drawer 730, Roswell, NM 88202

3b. Phone No. (include area code)

(505) 622-3200

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

660' FNL & 660' FWL of Sec 30 - T9S - R26E

Case Serial No.

NM-0559993

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jack Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

Undesignated Foor Ranch

11. County or Parish, State

Chaves, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change well name</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request change of well name from the Jack Federal No. 1 to the Jack Federal No. 2.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mark McClellan

Title President

Signature

Mark McClellan

Date 6/2/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) /S/ LARRY D. BRAY

Name /S/ LARRY D. BRAY
(Printed/Typed)

Assistant Field Manager,
Lands And Minerals

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
ROSWELL FIELD OFFICE

Date
JUN 28 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐

Operator: McClellan Oil Corporation Telephone: (505) 622-3200 e-mail address: Sulimar@qwest.net
Address: P. O. Drawer 730, Roswell, New Mexico, 88202-0730
Facility or well name: Jack Federal No. 2 API #: _____ U/L or Qtr/Qtr D Sec 30 T 9 South R 26 East
County: Chaves Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Volume _____ bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

RECEIVED

SEP 17 2004

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water).

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

Ranking Score (Total Points)

10 Points

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: September 16, 2004

Printed Name/Title Mark McClellan/President Signature Mark McClellan

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approved

Date: _____

Printed Name/Title David Sep ID Signature David Sep ID

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	'Pool Code 76750	'Pool Name <i>Foor Ranch Workamp</i>
'Property Code	'Property Name Jack Federal	'Well Number 1
'OGRID No. 14348	'Operator Name McClellan Oil Corp	'Elevation 3690

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	30	9S	26E		660	North	660	West	Chaves

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

"Dedicated Acres 320	"Joint or Infill	"Consolidation Code	"Order No.
-------------------------	------------------	---------------------	------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Mark McClellan</i> Signature <i>Mark McClellan</i> Printed Name <i>President</i> Title and E-mail Address <i>2/24/04</i> Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <i>2/16/04</i> Date of Survey Signature and Seal of Professional Surveyor: <i>[Signature]</i> CERTIFIED PROFESSIONAL ENGINEER Certificate Number

APPLICATION FOR DRILLING
MCCLELLAN OIL CORPORATION
 Jack Federal, Well No. 1
 660' FNL & 660' FWL, Sec. 30-T9S-R26E
 Chaves County, New Mexico
 Lease No.: NM-0559993
 (Development Well)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, McClellan Oil Corporation submits the following items of pertinent information in accordance with BLM requirements:

1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
2. The estimated tops of geologic markers are as follows:

San Andres	671'	Penn Lime	5,238'
Glorieta	1,759'	Strawn	5,360'
Tubb	3,243'	Granite Wash	5,422'
Abo	3,993'	T.D.	5,500'
Wolfcamp	4,664'		
Penn Lime	5,238'		

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Surface water in the Triassic between 80' - 230'.
 Oil: Possible in San Andres
 Gas: Possible in the Abo, Wolfcamp or Penn.

4. Proposed Casing Program:

HOLE SIZE	CASING SIZE	WEIGHT	GRADE	JOINT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	J-55	ST&C	950'	Circ. 500 sx "C"
7 7/8"	5 1/2"	15.5#	J-55	ST&C	5,500'	500 sx "C"

5. Proposed Control Equipment: See Exhibit "E":

BOP Program:

A 10" 3000 psi wp Shaffer, Type E, double ram BOP, will be installed on the 8 5/8" casing and used as a 2000 psi wp system. Casing and BOP will be tested before drilling out with 7 7/8". ~~Request waiver to test to a maximum of 1000 psi wp with a rig pump.~~ ✓

6. Mud Program:

		MUD WEIGHT	VIS.	W/L CONTROL
0' - 950':	Fresh water with native mud	8.8 - 9.2 ppg	36 - 40	No W/L control
950' - 3900':	Use 10# brine mud to top of Abo	10.0 - 10.2 ppg	28 - 30	No W/L control
3900' - 5500':	Brine mud w/6 % diesel:	9.8 - 10.2 ppg	40 - 45	W/L control <10 cc

7. Auxiliary Equipment: Blowout Preventer, gas detector, Kelly cock,.

8. Testing, Logging, and Coring Program:

Drill Stem Tests: None planned.

Logging: T.D. to 1100': Schlumberger Platform Express: 3 Detector Litho Density, Azimuthal Laterlog
 Micro-CFL/NGT, Borehole Compensated Sonic Natural Gamma Ray Logs
 1100' to surface: GR/Neutron

Coring: None planned.

McCLELLAN OIL CORPORATION

Jack Federal, Well No. 1

Page 2

9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, the proposed mud program will be modified to increase the mud weight. Estimated surface pressure = 1210 psi (evac. hole) with BH temperature of 115°.
10. H₂S: None expected. None in previously drilled wells.
11. Anticipated starting date: March 29, 2004.
Anticipated completion of drilling operations: Approx. 4 weeks.

MULTI POINT SURFACE USE AND OPERATIONS PLAN

MCCLELLAN OIL CORPORATION

Jack Federal, Well No 1
660' FNL & 660' FWL, Sec. 30-T9S-R26E-R26E
Chaves County, New Mexico
Lease No.: NM-0559993
(Foor Ranch Wolfcamp)

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, to be followed in rehabilitating the surface environmental effects associated with the operations.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a BLM Comanche Spring Topo map showing the location of the proposed well as staked. The well site location is approximately 17 road miles northeast of Roswell, NM. Traveling east of Roswell on U.S. Highway 380 there will be 10 miles of paved road and 7 miles of gravel county/ ranch roads.
- B. Directions: Travel east of Roswell, NM on U. S. Highway #380 for 10 miles to the Bottomless Lakes turnoff. Turn north on gravel county road for approximately 5 miles to crossing a cattle guard that is approximately 1500 feet east of the ranch house and windmill. Continue northwest for .2 mile to a road intersection; turn right (northeast) for approximately 1.3 miles to the start of the access road to the MM Fed. #9 well site. The proposed access road will start on the northwest corner of this pad, running west of the well for 100 feet then northwest for 1200 feet to the southeast corner of the proposed well site.

2. PLANNED ACCESS ROAD:

- A. Length and Width: The proposed access road will be approximately 1300 feet in length, 12 feet wide (24' Max.). The proposed and existing roads are color coded on Exhibit "A".
- B. Construction: The new access road will be constructed by grading and topping with compacted caliche. The surface will be properly drained.
- C. Turnouts: There may be one turnout increasing the width to 20 feet for passing.
- D. Culverts: None required.
- E. Cuts and Fills: None required.
- F. Gates, Cattle guards: None required.
- G. Off Lease ROW: None required.

3. LOCATION OF EXISTING WELLS:

- A. Existing wells within a two-mile radius are shown on Exhibit "C".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES;

- A. McClellan Oil Corporation has no production facilities on the lease at this time.
- B. If the well proves to be commercial, the necessary production facilities and gas production-process equipment and tank battery, if required, will be installed on the drilling pad. The gas purchaser will run the gas lines to the well site.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with fresh water that will be obtained from private or commercial sources and will be transported over the existing and proposed access roads.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. Caliche for surfacing the proposed access road and well site pad will be obtained from a pit on the location if available or from a private pit in the NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 30-T9S-R26E. No surface materials will be disturbed except those necessary for actual grading and leveling of the drill site and access roads.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.
- D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or a separate disposal application will be submitted to the BLM for approval.
- E. Oil produced during operations will be stored in tanks until sold.
- F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- G. Trash, waste paper, garbage and junk will be contained in trash bins to prevent scattering by the wind and will be removed for deposit in an approved sanitary landfill within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES:

- A. None required.

McCLELLAN OIL CORPORATION

Jack Federal, Well No 1

Page 3

9. WELL SITE LAYOUT:

- A. Exhibit "D" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The original pad and pit area was staked and flagged, 600' X 600' for archaeological clearance.
- B. Mat Size: 250' X 185', plus 100' X 100' reserve pits on the north
- C. Cut & Fill: None. The location is very level.
- D. The surface will be topped with compacted caliche and the reserve pits will be plastic lined.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not required for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing a condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled as soon as they are dry enough to be worked.

11. OTHER INFORMATION:

- A. Topography: The well site and access road are located in an area that has a northwest facing slope that drains toward the Pecos River. There is an overall .75% slope to the west/northwest from an elevation of 3690' GL.
- B. Soil: The topsoil at the well site is a light brown colored loam with scatter of gravel. The soil is of the Holloman-Gypsum land complex series.
- C. Flora and Fauna: The vegetation cover is a fairly good grass cover of threeawn, grama, dropseed, tabosa, bush muhly and burro grass along with plants of mesquite, broomweed, yucca, creosote, sage, cacti and miscellaneous weeds and wildflowers. The wildlife consists of rabbits, antelope, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
- D. Ponds and Streams: None in the immediate vicinity.
- E. Residences and Other Structures: None in immediate vicinity except a fence running north/south approximately 150 feet west of the proposed drill site.
- F. Land Use: Cattle grazing.
- G. Surface Ownership: The proposed well site and access road is on Fee surface. A landowner agreement has been made with Jack Hagelstein, cell # 626-9162, for surface damages.
- H. There is no evidence of any archaeological, historical or cultural sites in the area. Archaeological Survey Consultants, P. O. Box D, Roswell, NM 88202 is conducting an archaeological survey and their report was submitted to the appropriate government agencies.

McCLELLAN OIL CORPORATION

Jack Federal, Well No 1

Page 4

12. OPERATOR'S REPRESENTATIVE:

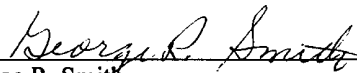
- A. The field representative for assuring compliance with the approved use and operations plan is as follows:

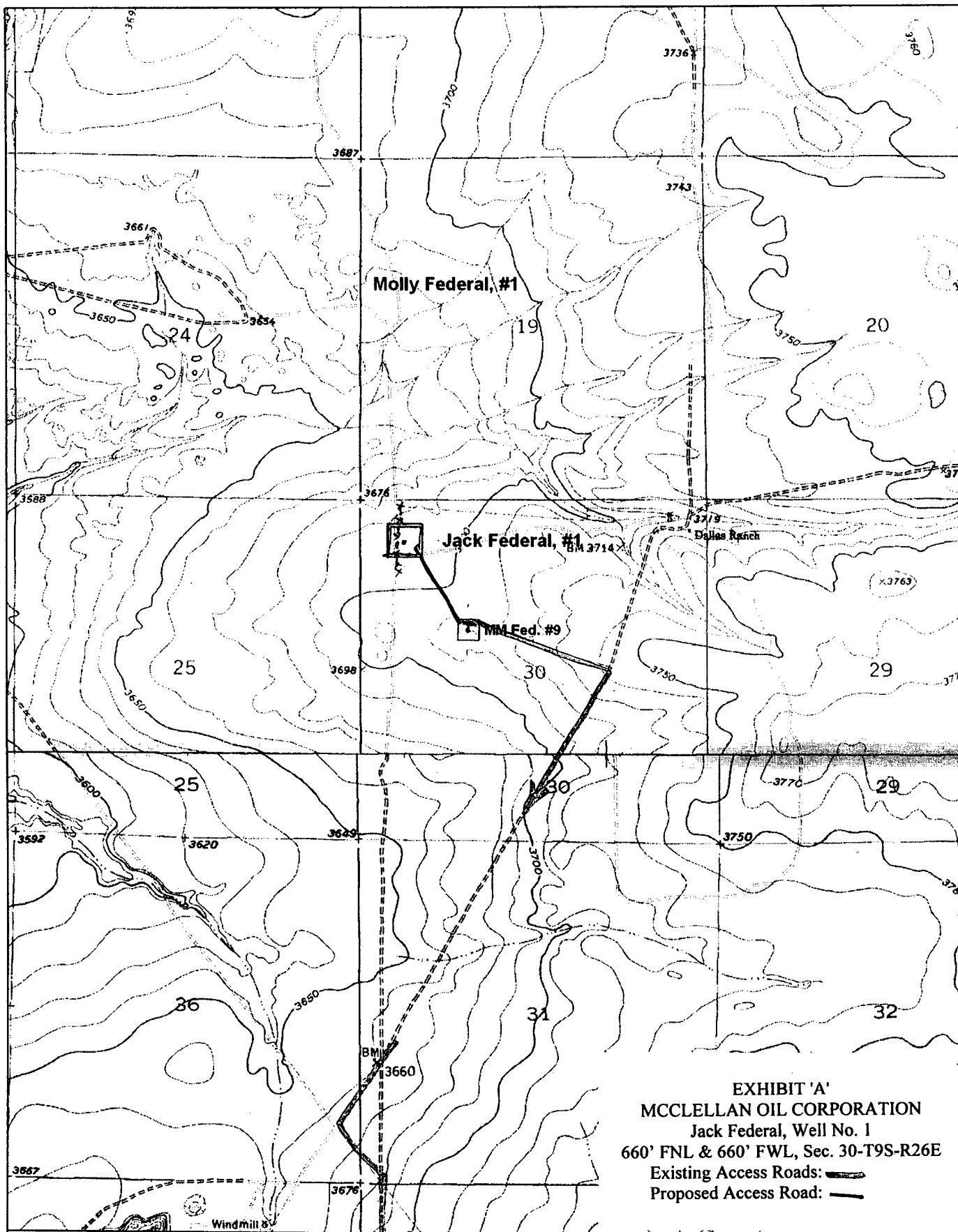
Mark McClellan
McCLELLAN OIL CORPORATION
P. O. Box 730
Roswell, NM 88202
Office Phone: (505) 622-3200
Home Phone: (505) 622-2128

13. CERTIFICATION:

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by McClellan Oil Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

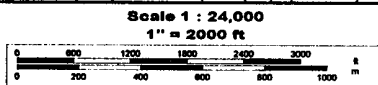
March 9, 2004


George R. Smith
Agent for: McClellan Oil Corporation



DE LORME

© 2002 DeLorme, 3-D TopoQuads ©. Data copyright of content owner.
www.delorme.com



TN
 MN
 9.3°E

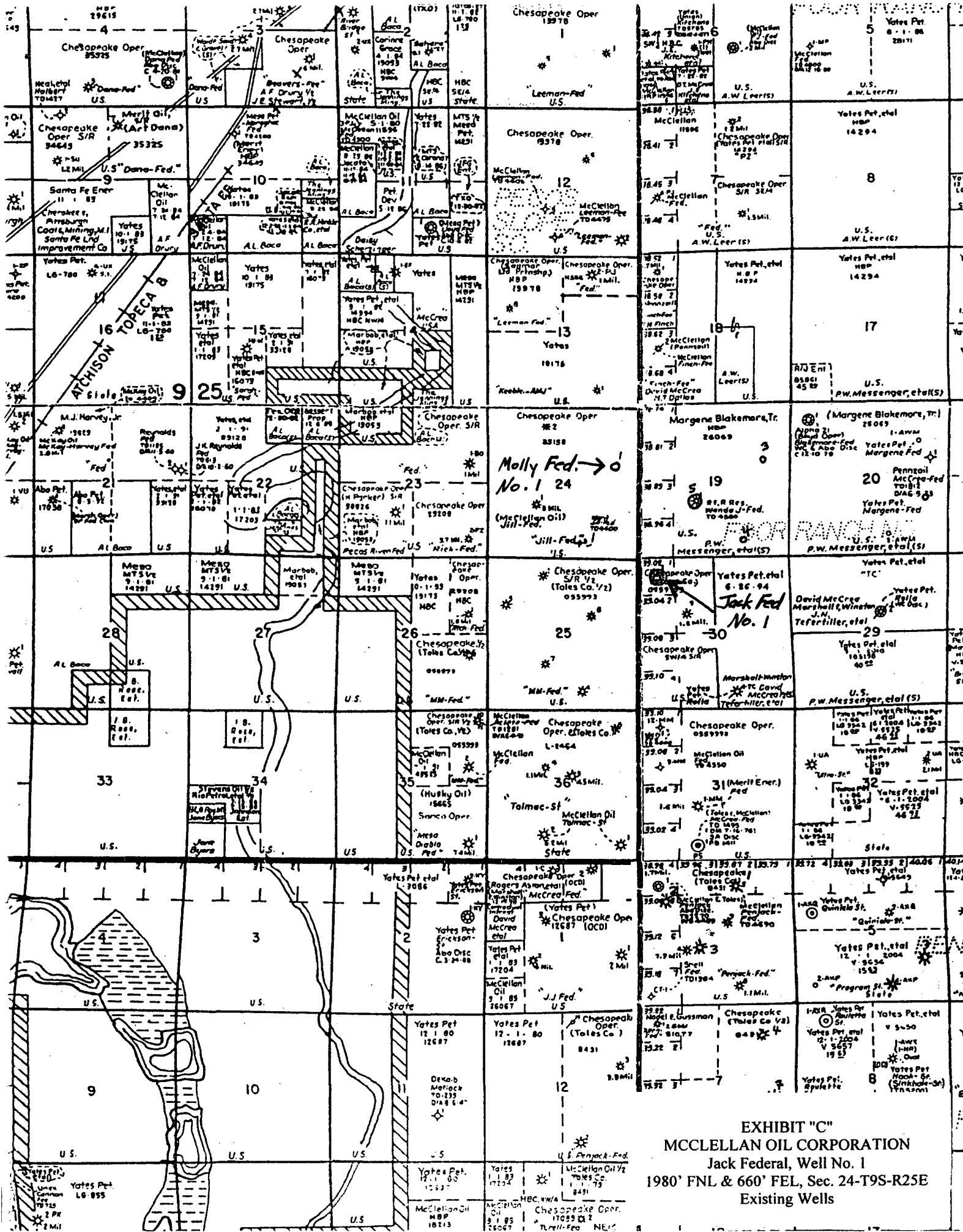
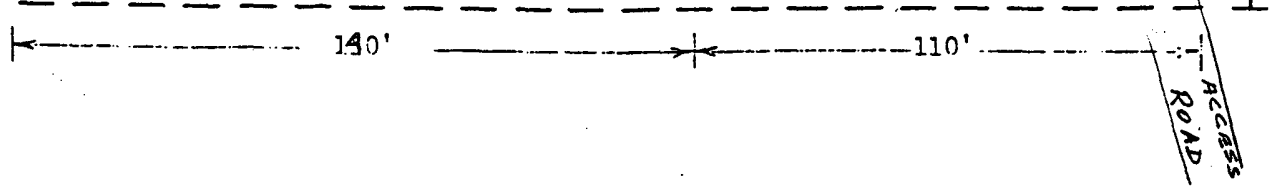
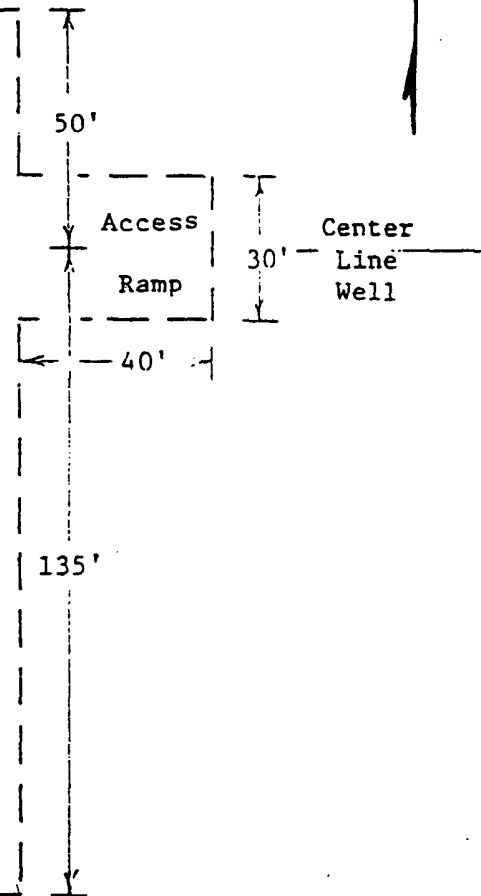
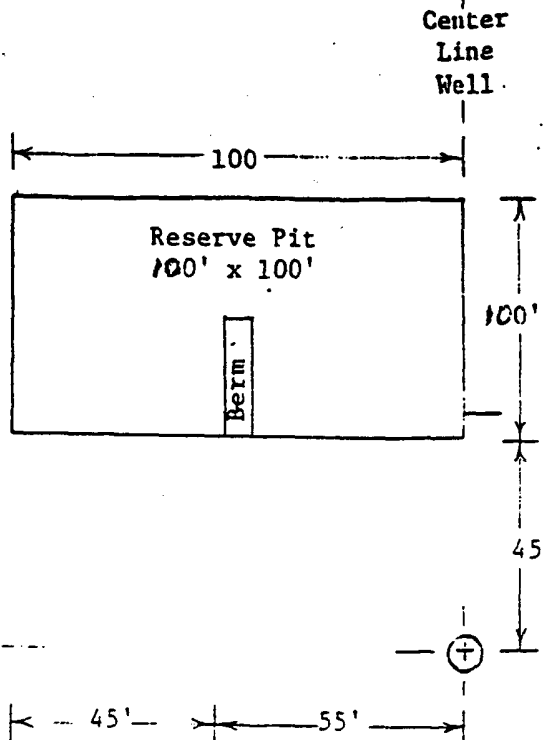


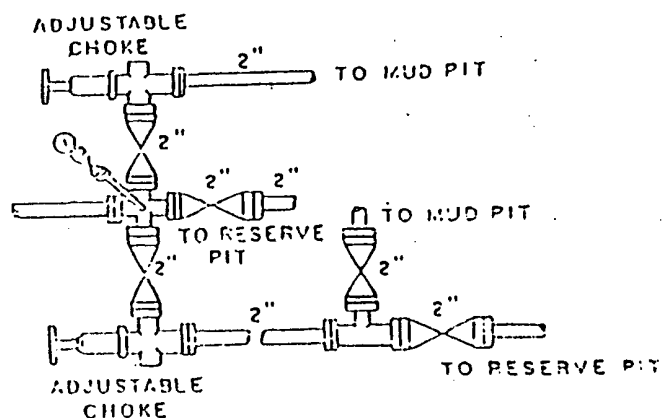
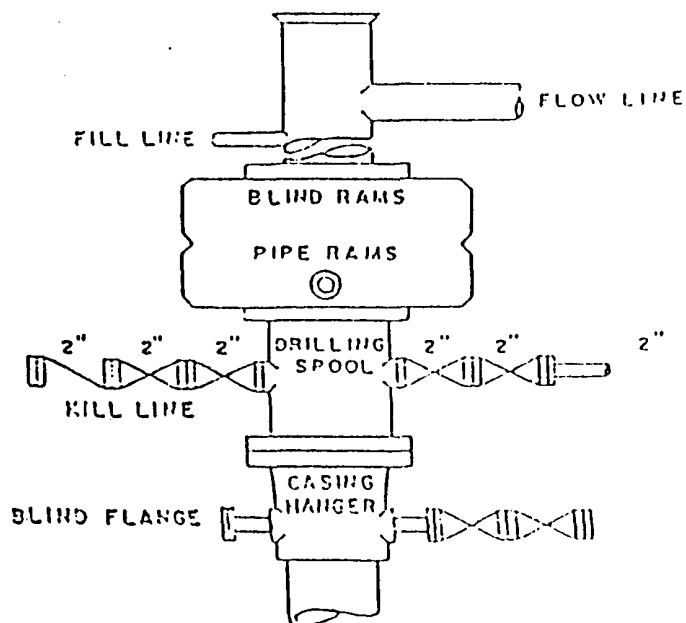
EXHIBIT "C"
MCCLELLAN OIL CORPORATION
Jack Federal, Well No. 1
1980' FNL & 660' FEL, Sec. 24-T9S-R25E
Existing Wells

FENCE LINE



UNITED DRILLING, INC.
LOCATION PLAT
RIG 21
Scale: 1"=40'

EXHIBIT "D"
MCCLILLAN OIL CORPORATION
Jack Federal, Well No. 1
Pad & Pit Layout



BOP DIAGRAM

3000# Working Pressure
Rams Operated Daily

EXHIBIT "E"
MCCLELLAN OIL CORPORATION
Jack Federal, Well No. 1
BOP Specifications