Form C-105 Submit To Appropriate District Office State of New Mexico State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-63660 District II Oil Conservation Division 5. Indicate Type of Lease 811 South First, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE | FEE $\square xx$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: DR<u>oil well</u> 🔀 k GAS WEI□ OTHER WAPITI b. Type of mpletion: WORK PLUG L DIFF. WELL xxx OVER DEEPEN BACK RESVR RECEIVED 8. Well No. 2. Name of Operator Primero Operating, inc SEP 0 3 2004 9. Pool name or Wildcat 3. Address of Operator PO Box 1433, Roswell, NM 88202 Racetrack; San Andres, East OUW-AHTESIA 4 Well Location 990 Feet From The Feet From The West_ Line Unit Letter North Line and 17 Township 108 Range **NMPM** County Section 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 7/7/04 7/2/04 8/11/04 3894 GR 15. Total Depth 17. If Multiple Compl. How Many 18. Intervals Cable Tools 16. Plug Back T.D. Rotary Tools Drilled By 0-2957 2957 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 2807 - 2894, San Andres Yes 21. Type Electric and Other Logs Run 22. Was Well Cored CNL, Density, Induction, GR 23. CASING RECORD (Report all strings set in well) HOLE SIZE CEMENTING RECORD AMOUNT PULLED **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** 24 12 1/4 8 5/8 558 350 0 2957 7 7/8 200 0 4 1/2 10.5 24. LINER RECORD 25 **TUBING RECORD** SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 3/8 2880 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perforation record (interval, size, and number) 2807-2820, 2890-2894, 36 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2807-2894 4500 gals 20% NEFE **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 9/1/04 Prod. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 24 Test Period 13 **TSTM** 13 9/2/04 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Atm. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Phelps White 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Name Phelps White Title President Date 9/2/04

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. Ignacio Otzte

T. Elbert______T. McCracken

Northwestern New Mexico

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

T. Ojo Alamo

T. Kirtland-Fruitland

T. Point Lookout

T. Pictured Cliffs

T. Mancos

T. Cliff House

T. Menefee

T. Gallup

Southeastern New Mexico

T. Canyon

T. Strawn

T. Atoka

T. Devonian

T. Montoya

T. Simpson

T. Silurian

T. Miss

T. Anhy

T. Salt

B. Salt

T. Yates

T. Grayburg

T. 7 Rivers 1108
T. Oueen 1486

T. San Andres 2184

1000

T. Glorieta						
T. Paddock		T. Ellenburger	T. Dakota			T
T. Blinebry		T. Gr. Wash	T. Morrison			
T. Tubb T. Delaware Sand		T. Delaware Sand	T.Todilto			l
T. Drinkard T. Bone S		T. Bone Springs	T. Entrada			T
T. Abo T.		T	T. Wingate			1
1. Wolfcamp 1.		T	T. Chinle			T
T. Penn_		T	T. Perm	ian		T.
T. Cisco (Bough C)		T	T. Penn "A"			T
						OIL OR GAS SANDS OR ZONES
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No. 2, from		to	No. 4, from		• • • • • • • • • • • • • • • • • • • •	to
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