

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-31154</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Latigo Petroleum, Inc.</p>		<p>6. State Oil & Gas Lease No. 26428</p>
<p>3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701</p>		<p>7. Lease Name or Unit Agreement Name Baretta 14 State</p>
<p>4. Well Location Unit Letter E : 1980 feet from the N line and 660 feet from the W line Section 14 Township 23S Range 26E NMPM County Eddy</p>		<p>8. Well Number 1</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3300' Gr</p>		<p>9. OGRID Number 227001</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Carlsbad Morrow South</p>
<p>Pit type steel Depth to Groundwater 70' Distance from nearest fresh water well 2000' SW Distance from nearest surface water 13 mi NE</p>		
<p>Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Perforate and acid stimulate and evaluate Morrow perforations from 11,638-40; 42-46; 68-70; 74-76. Perforations proved not productive.

2. GIH and set cmt retainer on W/L @ 11,630'KB. Sqz perforations w/50 sxs cmt, obtained walking squeeze to 3300 pisg, reversed out 3/4 bbl cmt.

3. GIH w/4" csg gun to perforate and evaluate Morrow Sand at 11,574-590.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Frazier TITLE Production Analyst DATE 11/04/2004

Type or print name Donna Frazier
For State Use Only

E-mail address: dfrazier@latigopetro.com Telephone No. (432)684-4293

APPROVED BY: TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE NOV 09 2004

Conditions of Approval (if any) Operator to use pressure control device.