Submit 3 Copies 10 Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-33409
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name COATS COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1
2. Name of Operator RECEIVED	9. OGRID Number 009338
GREAT WESTERN DRILLING COMPANY 3. Address of Operator P.O. BOX 1659	10. Pool name or Wildcat
MIDLAND, TX 79702	1 · · · · · · · · · · · · · · · · · · ·
4. Well Location	
Unit Letter A : 990 feet from the NORTH line and 990 feet from the EAST line Section 19 Township 18-S Range 26-E NMPM CountyEDDY	
Section 19 Township 18-S Range 26-E NMPM CountyEDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,445'	
Pit or Below-grade Tank Application □ or Closure □ Pit type □ Depth to Groundwater □ Distance from nearest fresh water well □ Distance from nearest surface water □	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	SUBSEQUENT REPORT OF: NORK
	DRILLING OPNS. P AND A
PULL OR ALTER CASING	MENT JOB
OTHER: OTHER:COM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Drill out DV & test to 1000 psi 30 mins okay. Tag cmt @ 8905' drill cmt to top of float collar. Circ hole w/250 bbls 2% KCL wtr. POOH LD DC's & bit. RIH w/4" csg gun get on depth & perf (2 SPF) f/8,859'-8,867'. 8' / 16 holes. RU BJ Service Company to	
acidize Morrow zone 8,859' to 8,867' w/1000 gal (10% Aciedic & 90% Methonal) Isotol per BJ program @ 5 BPM & 6,000# Max press. Flushing w/2% KCL wtr. ISIP 1100#, 5 min SIP -vac.	
press. Plushing w/2/6 RCL wit. 151f 1100#, 5 min 51f -vac.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE Glan Roberts by SIR TITLE PETROLEUM EN	NGINEER DATE 11/03/2004
Type or print name ALAN ROBERTS E-mail address:	Telephone No. (432)682-5241
For State Use Only FOR RECORDS ONLY	
APPROVED BY: TITLE	DATE NOV 2 2 2004
Conditions of Approval (if any):	