•													
Submit to Appropriate Dist	rict Office										For	m C-105	
State Lease - 6 copies Fee Lease - 5 copies	State of New Mexico						Revised June 10, 2003						
District I	Energy, Minerals and Natural Resources						Well API No.						
1625 N. French Dr., Hobbs District II							30-015-33295						
1301 W. Grand Avenue, A	rtesia, NM 8821	0		servation		_				ate Type of Le			
District III 1000 Rio Brazos Rd, Aztec, NM 87410				outh St. F	RECEIVED		X STATE ☐ FEE						
District IV 1220 S. St. Francis Dr., Sa	Santa F	e, NM 8		NOV 1 5 2004		State Oil & gas Lease No.							
			ETION DE	ON REPORT AND LOG				1114	Na Talan		524.477		
1a Type of Well:	_ I I O N I \ L	-FOINT AI	- PREFARTESIA		7. Lease Name and Unit Agreement Name								
Oil Well Gas Well Dry Other													
b. Type of Completion:											_		
✓ New W		rk Over [	eepen _	Plug Back	Diff. Re	svr., L	Other		0 10/511		T State	Com	
Name of Operator	r	DEVONI	OHISIANA (		ION				8. Well	NO.	4		
DEVON LOUISIANA CORPORATION  3. Address of Operator									9. Pool name or Wildcat				
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209									Burton Flat; Morrow East				
4. Well Location			<del></del>										
Unit Letter	1	<b>1600</b> fe	eet from the	SOUTH	l line and	120	0 feet fro	om the	EAST	line			
				<del></del>	_	- 120		MII LIIC		<del></del>			
Section	26		ownship		lange	1	NMPM (DD DKD	DT OLV		County			
10. Date Spudded	11. U	ate T.D. Reach	ed   12. L	Date Comple	rted   13. E	ievations	(DR, RKB,	KI, GL)	1"   14.	Elev. Casinghe	eao		
7/13/2004		8/9/2004		9/29/2004		- <sub>T</sub>	3324 gl						
15. Total Depth: M	D 16. P	lug Back T.D.:					,Ro	otary Tools Cable Tools					
11,427' 11,333' Zones Drilled BY XXXXX  19. Producing Intervals(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made								nyey Made					
19. Producing interv	rais(s), or un		10,990' - 11		w				ľ	EU. WAS DRCC	No	i vey ividue	
21. Type Electric an	d Other Log	s Run		·	······					22. Was Well			
	N		LL-MLL-GR			11 -4-1			<u>_</u>		No		
Casing Size	<del></del>	Weight LB./F			<b>D</b> ( <b>Report a</b> h Set		Hole Size	<del>'' 1 -</del>	Comenti	ng Record	Ι Δ	mount Pulled	
13 3/8 H40		48	<u>'</u>	51 51		1	17 1/2			I C, circ 36	<del>  ^</del>	mount ranca	
9 5/8 J55		36		2425		12 1/4		19	1550 sx CI C, circ 14 sx				
5 1/2 P110 17				11427			<del></del>		25 sx Cl C, circ 854 sx				
											<u></u>		
24 Size	ltop	Botto		Record Sacks Ce	ment	Screen		25 Size		Tubing Re Depth Set		Packer Set	
5.20	TOP TOP		···	Oucks Oc	mone	T		<del></del>	2 7/8	1095		r doker oot	
						1		<del> </del>		- 1333	=		
26. Perforation record			<b></b>					racture,		Squeeze, ETC			
		178-11,224 (84	•			<u> </u>	Interval	<u> </u>	Amount and Kind Material Used				
	10,8	990-11,132 (25)	z noies)	holes)						w/ 1500 gals HCI; Frac w/ 71000# 20/40 Bauxite 4000 gals 7.5% HCI; Frac w/ 71000# 20/40			
					Bauxite								
			Judanto			<u> </u>							
28			PI	RODUCTIO	N	<u> </u>							
Date First Production	Produc	ction Method (F	lowing, Gas	lift, pumping	g - Size and t	ype pum	p)		Well Stat	us (Prod. Or S	hut-In)		
9/30/2004 Flowing Producing													
Date of Test Hours	Tested	Choke Size	Prod'n	For Test	Oil - BbL		Gas - MCF		Water - Bi	ol l	Gas - Oil	Ratio	
9/30/2004	24		Period	To: 51	0		788		<u></u>	52	51.6	****	
Flowing Tubing Pres	is. Casir	ng Pressure Ca	alculated 24-	Oil - Bb	DI.	Gas - MO	UF.	Water - I	BDI	Oil Gravity - A	API (Corr).		
1200 0 Hour Rate 0 788 52  19. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
SOLD BJ Cathey													
30. List Attachments													
				Log	s and devise	tion eur	/ev						
Logs and deviation survey  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Printed													
SIGNATURE	inta	your	<del>اسكا</del> Name		Linda Guthr	ie	Title	ſ	Regulatory	/ Specialist	DAT	E 11/9/2004	
E-mail Address:	lin	da.gu/hrie@	dvn com								_		
_ 111411 / 1441 (55).	181	Sar Marinica	, G V 11. C C 111										

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Ojo Alamo T. Penn "B' T. Anhy T. Canyon T. Penn "C" T. Salt T. Kirtland-Fruitland T. Strawn B. Salt T. Atoka T. Pictured Cliffs T. Penn "D" T. Cliff House T. Leadville T. Miss T. Yates T. 7 Rivers T. Devonian T. Menefee T. Madison Bone Spring Lime 4646 T. Point Lookout T. Flbert T. Silurian 1st BS Sandstone 5727 T. Montoya T. Mancos T. McCracken 5766 T. Simpson T. Gallup T. Ignacio Otzte 2nd BS Carb 2nd BS Sandstone 6246 T. McKee Base Greenhorn T. Granite 3rd BS Carb 6403 T. Ellenburger T. Dakota T. 3rd BS Sandstone 8231 T. Gr. Wash T. Morrison 8798 T. Todilto Wolfcamp T. Delaware Sand Cisco 9564 T. Bone Springs T. Entrada Strawn 10019 T.Wingate Т Mid Morrow Clas 10911 T. Chinle Lower Morrow T. Permian 71170 T. Penn "A' OIL OR GAS **SANDS OR ZONES** No. 3, from .....to..... No. 1, from ......to..... No. 2, from ......to..... No. 4, from .....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from ......to feet..... No. 2, from ......to..... No. 3, from .....to.... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From Τo Feet Lithology From To Feet Lithology

\* OPERATOR:

**DEVON ENERGY PRODUCTION** 

WELL/LEASE:

**EDDY FT ST COM 4** 

COUNTY:

EDDY, NM

005-0036

## STATE OF NEW MEXICO **DEVIATION REPORT**

_				
	248	1	9,875	2
	471	1	10,065	2
	791	1	10,255	1 1/2
	1,293	1/2	10,443	2
	1,785	3/4	11,380	1 3/4
	2,285	1 1/2	11,427	1 3/4
	2,777	1		
	3,312	1 1/2		
	3,813	1 1/4		
	4,315	1 1/4		
	4,817	1 3/4		
	5,315	1 3/4		
	5,472	1 1/2		
	5,661	1		
	6,160	2		
	6,356	1 3/4		
	6,578	1 1/4		
	7,077	2		
	7,267	1 3/4		
	7,578	2 3/4		
	7,771	1 1/2		
	7,992	2 1/2		
	8,208	2		
	8,524	1 1/2		
	8,713	1 3/4		
	8,902	2		
	9,089	2		
	9,280	2		
	9,469	1		
	9,687	1 3/4		
	•			

STATE OF TEXAS **COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on this 24th day of August, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007