

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

NOV 15 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv., ☐ Other

2. Name of Operator

DEVON LOUISIANA CORPORATION

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209

4. Well Location

Unit Letter I 1600 feet from the SOUTH line and 1200 feet from the EAST lineSection 26 20S Township 27E Range NMPM County

10. Date Spudded

7/13/2004

11. Date T.D. Reached

8/9/2004

12. Date Completed

9/29/2004

13. Elevations (DR, RKB, RT, GL)*

3324 gl

14. Elev. Casinghead

15. Total Depth: MD

11,427'

16. Plug Back T.D.:

11,333'

17. If Multiple Compl. How Many

Zones

18. Intervals

Drilled BY

Rotary Tools

XXXXXX

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

10,990' - 11,224' Morrow

21. Type Electric and Other Logs Run

DLL-MLL-GR-ADL-CN-DSL

20. Was Directional Survey Made

No

22. Was Well Cored

No

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CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8 H40	48	517	17 1/2	500 sx CI C, circ 36	
9 5/8 J55	36	2425	12 1/4	1550 sx CI C, circ 14 sx	
5 1/2 P110	17	11427	8 3/4	3825 sx CI C, circ 854 sx	

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Liner Record

Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8	10952	

25

Tubing Record

26. Perforation record (interval, size, and number)

11,178-11,224 (84 holes)

10,990-11,132 (252 holes)

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
11178-11224	Acid w/ 1500 gals HCl; Frac w/ 71000# 20/40 Bauxite
10,990-11,132	Acid w/ 4000 gals 7.5% HCl; Frac w/ 71000# 20/40 Bauxite

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PRODUCTION

Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
9/30/2004		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
9/30/2004	24		Period	0	788	52	----
Flowing Tubing Press.		Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).
1200		0	Hour Rate	0	788	52	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

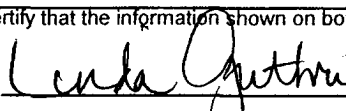
BJ Cathey

30. List Attachments

Logs and deviation survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE


 Printed Name

Linda Guthrie

Title

Regulatory Specialist

DATE

11/9/2004

E-mail Address:

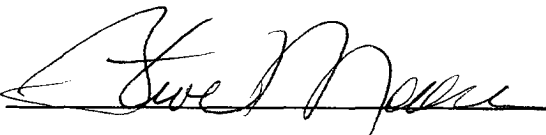
linda.guthrie@dvn.com

• OPERATOR: DEVON ENERGY PRODUCTION
WELL/LEASE: EDDY FT ST COM 4
COUNTY: EDDY, NM

005-0036

STATE OF NEW MEXICO
DEVIATION REPORT

248	1	9,875	2
471	1	10,065	2
791	1	10,255	1 1/2
1,293	1/2	10,443	2
1,785	3/4	11,380	1 3/4
2,285	1 1/2	11,427	1 3/4
2,777	1		
3,312	1 1/2		
3,813	1 1/4		
4,315	1 1/4		
4,817	1 3/4		
5,315	1 3/4		
5,472	1 1/2		
5,661	1		
6,160	2		
6,356	1 3/4		
6,578	1 1/4		
7,077	2		
7,267	1 3/4		
7,578	2 3/4		
7,771	1 1/2		
7,992	2 1/2		
8,208	2		
8,524	1 1/2		
8,713	1 3/4		
8,902	2		
9,089	2		
9,280	2		
9,469	1		
9,687	1 3/4		

By: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 24th day of August, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

