

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

RECEIVED BY

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O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
REGISTRATION OFFICE	

Operator  
Herman V. Wallis

Address  
140 Pleasant View Drive, Kerrville, Texas 78028

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☒

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Lura Federal</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Sams Ranch Grayburg</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Unit No. <u>3201</u>
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>9</u> Township <u>14 South</u> Range <u>28 East</u> , NMFM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF

Name of Authorized Transporter of Oil

Name of Authorized Transporter of Casinghead Gas

Phillips Petroleum Co.

If well produces oil or liquids,  
give location of tanks.

Unit

If this production is commingled with that from

Give address to which approved copy of this form is to be sent)

Give address to which approved copy of this form is to be sent)

ually connected? When

angling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>5-24-84</u>	Date Compl. Ready to Prod. <u>9-25-84</u>	Total Depth <u>1750'</u>	P.B.T.D. <u>1740'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3578GR</u>	Name of Producing Formation <u>Grayburg</u>	Top Oil/Gas Pay <u>1679'</u>	Tubing Depth <u>1630'</u>					
Perforations <u>1679, 80, 81, 82, 83, 84, 85, 86, 1692, 94, 95, 96, 98, 99</u>			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>264'</u>	<u>150 sx C1.C 2% CaCl<sub>2</sub></u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>1691' 1744' 28'</u>	<u>500 sx C1.H, 50/50 Poz</u>
	<u>2 3/8"</u>	<u>1630'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>9.66</u>	Length of Test <u>4 hrs.</u>	Bbls. Condensate/MMCF <u>25(load oil)</u>	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Back Pressure</u>	Tubing Pressure (shot-in) <u>SITP 667 FTP150</u>	Casing Pressure (shot-in) <u>SICP 860 FCP 215</u>	Choke Size <u>.75</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lura Wallis  
(Signature)

Administrator  
(Title)

October 25, 1984  
(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.