

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

CONFIDENTIAL

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
CHESAPEAKE OPERATING INC

Contact: LINDA GOOD
E-Mail: lgood@chkenergy.com

3a. Address
P O BOX 18496
OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)
Ph: 405.767.4275
Fx: 405.879.9583

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SWNW 1980FNL 660FWL

At proposed prod. zone

RECEIVED

NOV 11 2004

OOD-ARTESIA

14. Distance in miles and direction from nearest town or post office*
10.35 MI ENE OF ROSWELL

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

16. No. of Acres in Lease

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth

4200 MD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
3555 GL

22. Approximate date work will start

5. Lease Serial No.
NMNM35925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
DANA 3 FEDERAL 11

9. API Well No.

30-005-63708

10. Field and Pool, or Exploratory
PECOS SLOPE

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 3 T9S R25E Mer NMP
SME: FEE

12. County or Parish
CHAVES

13. State
NM

17. Spacing Unit dedicated to this well

160.00

20. BLM/BIA Bond No. on file

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
LINDA GOOD

Date
09/23/2004

Title
AUTHORIZED REPRESENTATIVE

Approved by (Signature)
(Electronic Submission)

Name (Printed/Typed)
LARRY D BRAY

Date
11/09/2004

Title
ASST FIELD MANAGER

Office
Roswell

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #35561 verified by the BLM Well Information System
For CHESAPEAKE OPERATING INC, sent to the Roswell
Committed to AFMSS for processing by ARMANDO LOPEZ on 09/23/2004 (04AL0517AE)

CEMENT TO COVER ALL OIL,
GAS AND WATER BEARING
ZONES : o. Gloria

** BLM REVISED ** BLM REVISED ** BLM F

ED **

Additional Operator Remarks:

Chesapeake Operating, Inc. proposes to drill a well to 4200' to test the Abo. If productive, casing will be run and the well will be completed. If dry, the well will be plugged and abandoned as per BLM and New Mexico Oil Conservation Division requirements.

Attached please find the Surface Use Plan, Drilling Plan, and attachments as required by Onshore Order No. 1. A general rig plat is attached as Exhibit D. A final rig plat will be submitted prior to spud once a rig is assigned.

Please be advised that Chesapeake Operating, Inc. is considered to be the operator of the above mentioned well. Chesapeake Operating, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

On September 22, 2004 Mike Whitefield with Chesapeake Operating, Inc. meet with the Surface Owner James Cliett and have reached a verbal agreement.

ONSHORE ORDER NO. 1
Chesapeake Operating, Inc.
DANA 3 FEDERAL 11
1980 FNL 660 FWL
C SWNW of Section 3-9S-25E
Chaves County, NM

CONFIDENTIAL – TIGHT HOLE

Lease No. NMNM 035925

SURFACE USE PLAN
Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

1. EXISTING ROADS

- a. Existing county and lease roads will be used to enter proposed access road.
- b. Location, access and vicinity plats attached hereto. See Exhibit A-1 through A-4.

2. PLANNED ACCESS ROADS

- a. A new access road 2456' in length and 14' in travel width with a maximum disturbance area of 30' will be built coming off the existing county road in an easterly direction. See Exhibit A-2. The road will be built in accordance with guidelines set forth in the BLM Onshore Orders.
- b. No turnouts are expected.
- c. In order to level the location, cut and fill will be required. Please see attached Well location and Acreage Dedication Plat -Exhibit A-1 & A-2.
- d. A locking gate will be installed at the site entrance.
- e. Any fences cut will be repaired. Cattle guards will be installed, if needed.
- f. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- g. Driving directions: 2 miles North of Roswell, N.M. on Hwy 285, Right on Hwy 70, 3 ½ miles to mile marker 346, North ½ mile.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION – see Exhibit B.

4. LOCATION OF PRODUCTION FACILITIES

It is anticipated that production facilities will be located on the well pad as product will be sold at the wellhead and/or tank battery. A 6" steel pipeline will be laid along the lease road and gas meter will be on location. . – See Exhibit C & A-2.

5. LOCATION AND TYPE OF WATER SUPPLY

Water will be obtained from a private water source. Chesapeake Operating, Inc. will ensure all proper notifications and filings are made with the state.

6. CONSTRUCTION MATERIALS

All material (i.e. shale) will be acquired from private or commercial sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

A closed system will be utilized consisting of above ground steel tanks. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill. Sanitary wastes will be contained in a chemical porta-toilet and then hauled to an approved sanitary landfill.

8. ANCILLARY FACILITIES

None.

9. WELLSITE LAYOUT

The proposed site layout plat is attached showing rig orientation and equipment location. See Exhibit D.

10. PLANS FOR RECLAMATION OF THE SURFACE

The location will be restored to as near as original condition as possible. Reclamation of the surface shall be done in strict compliance with the existing New Mexico Oil Conservation Division regulations.

Backfilling leveling, and contouring are planned as soon as the drilling rig and steel tanks are removed. Wastes and spoils materials will be buried immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible. The rehabilitation will begin after the drilling rig is removed.

11. SURFACE OWNERSHIP

James Cliett
Nalion Living Trust
709-A La Fonda Dr.
Roswell, NM 88201

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Lease No. NMNM 035925

SURFACE USE PLAN
Page 3

MINERAL OWNERSHIP

United States of America
Department of Interior
Bureau of Land Management

12. ADDITIONAL INFORMATION (This is presumed info, may need to revise)

A Class III cultural resource inventory report was prepared by Boone Archaeological Services, Carlsbad, New Mexico for the proposed location. A copy of the report has been sent to the BLM office under separate cover and is also attached for reference. See Exhibit E.

13. OPERATOR'S REPRESENTATIVES

Drilling and Completion Operations

Rob Jones
District Manager
P.O. Box 18496
Oklahoma City, OK 73154
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405-879-9573 (FAX)
rjones@chkenergy.com

Drilling Engineer

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405-879-9573 (FAX)
405-990-8182 (MOBILE)
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Field Representative

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Regulatory Compliance

Linda Good
Regulatory Compliance Analyst
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Oklahoma City, OK 73154
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lgood@chkenergy.com

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Lease No. NMNM 035925

SURFACE USE PLAN
Page 4

14. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this surface use plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed will be performed by operator (including contractors and subcontractors) submitting the APD, in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

By:

J. Mark Lester

Date:

9/2/04

DISTRICT I

1025 N. French Dr., Hobbs, NM 88240

DISTRICT II

511 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Ed., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name DANA "3" FEDERAL	Well Number 11
OGRID No.	Operator Name CHESAPEAKE OPERATING INC.	Elevation 3563'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	3	9 S	25 E		1980	NORTH	660	WEST	CHAVES

Bottom Hole Location If Different From Surface

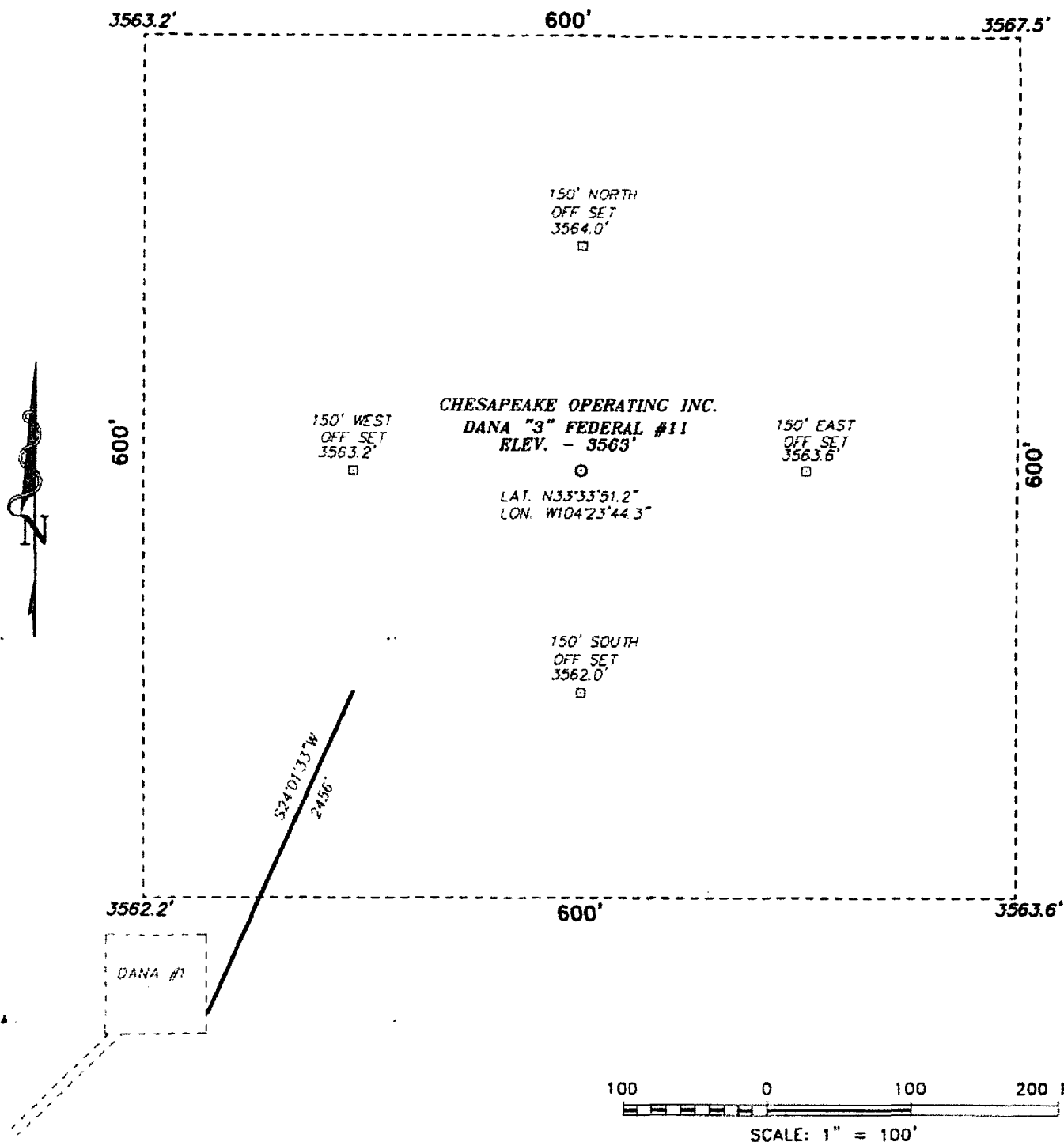
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Jim Ball Printed Name Senior Landman Title 7/12/04 Date	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. JULY 1 2004 Date Surveyed Barry L. Jones Signature Barry L. Jones Professional No. 447 Certified by Barry L. Jones 7977 JLP BASIN SURVEYS	

Exhibit A-1

SECTION 3, TOWNSHIP 9 SOUTH, RANGE 25 EAST, N.M.P.M.,
CHAVES COUNTY, NEW MEXICO.



Directions to Location:

FROM THE MILE MARKER 346 ON STATE HWY. 70 GO WEST 0.4 MILES TO A LEASE ROAD, THEN NORTH ON LEASE ROAD 0.1 MILES TO THE CHESAPEAKE DANA #1 AND PROPOSED ROAD.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 4413

Drawn By: JAMES PRESLEY

Date: 07/16/04

Disk: JLP #1 - 4413A

Survey Date: 07/01/04

Sheet 1 of 1 Sheets

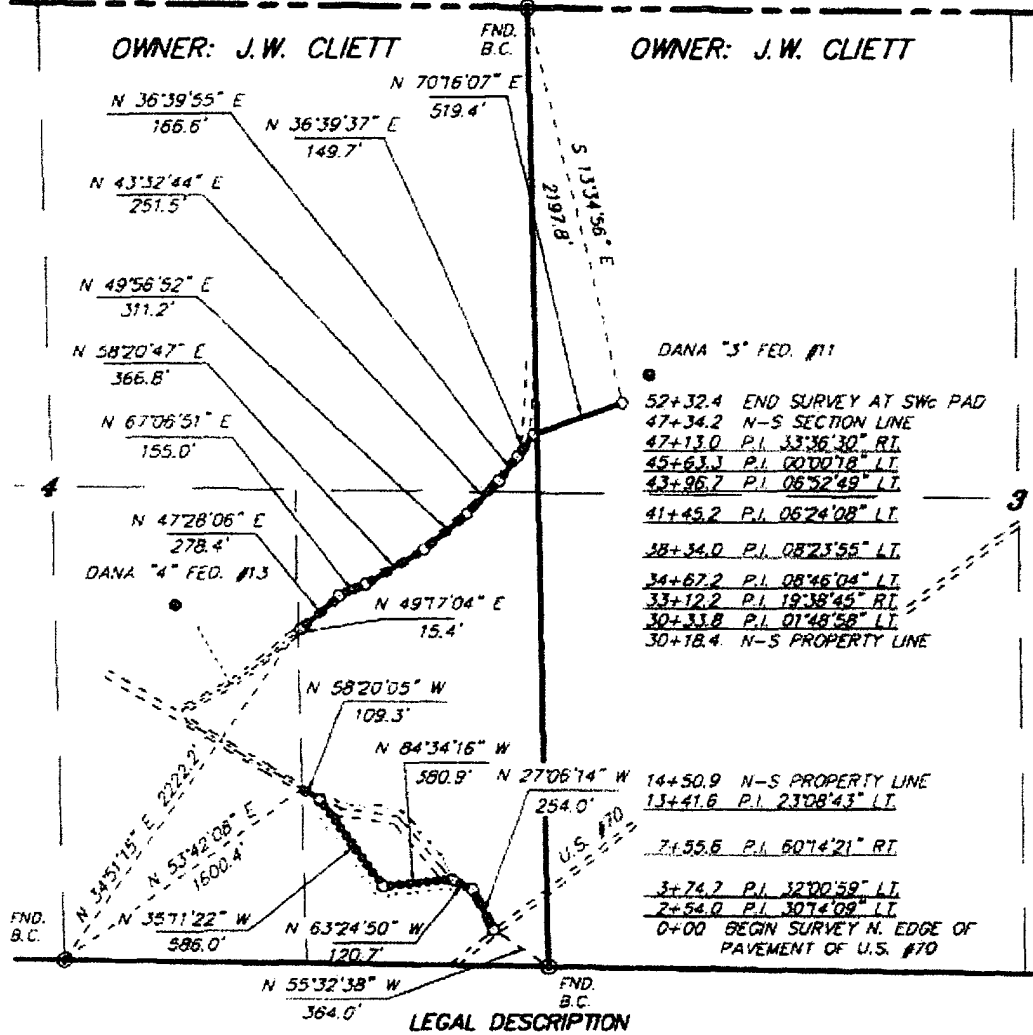
CHESAPEAKE OPERATING INC.

REF: DANA "3" FEDERAL #11 / Well Pad Topo

DANA "3" FEDERAL #11 LOCATED 1980' FROM THE NORTH LINE AND 660' FROM THE WEST LINE OF SECTION 3, TOWNSHIP 9 SOUTH, RANGE 25 EAST, N.M.P.M., CHAVES COUNTY, NEW MEXICO.

Exhibit A-2

**SECTIONS 3&4, TOWNSHIP 9 SOUTH, RANGE 25 EAST, N.M.P.M.,
CHAVES COUNTY, NEW MEXICO.**



I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND DOES MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L JONES N.M. P.S.
TEXAS P.L.S.



BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

1000 0 1000 2000 FEET

CHESAPEAKE OPERATING INC.

REF: PROPOSED ROAD TO CHESAPEAKE-DANA "3" FEDERAL #11

A PIPELINE CROSSING FEE LAND IN
SECTIONS 3&4, TOWNSHIP 9 SOUTH, RANGE 25 EAST,
N.M.P.M., CHAVES COUNTY, NEW MEXICO.

W.O. Number: 4542 Drawn By: James Presley

Date: 08/12/04 Disk: JLP #1 - CHE4542

Survey Date: 08/10/04 Sheet 1 of 2 Sheets

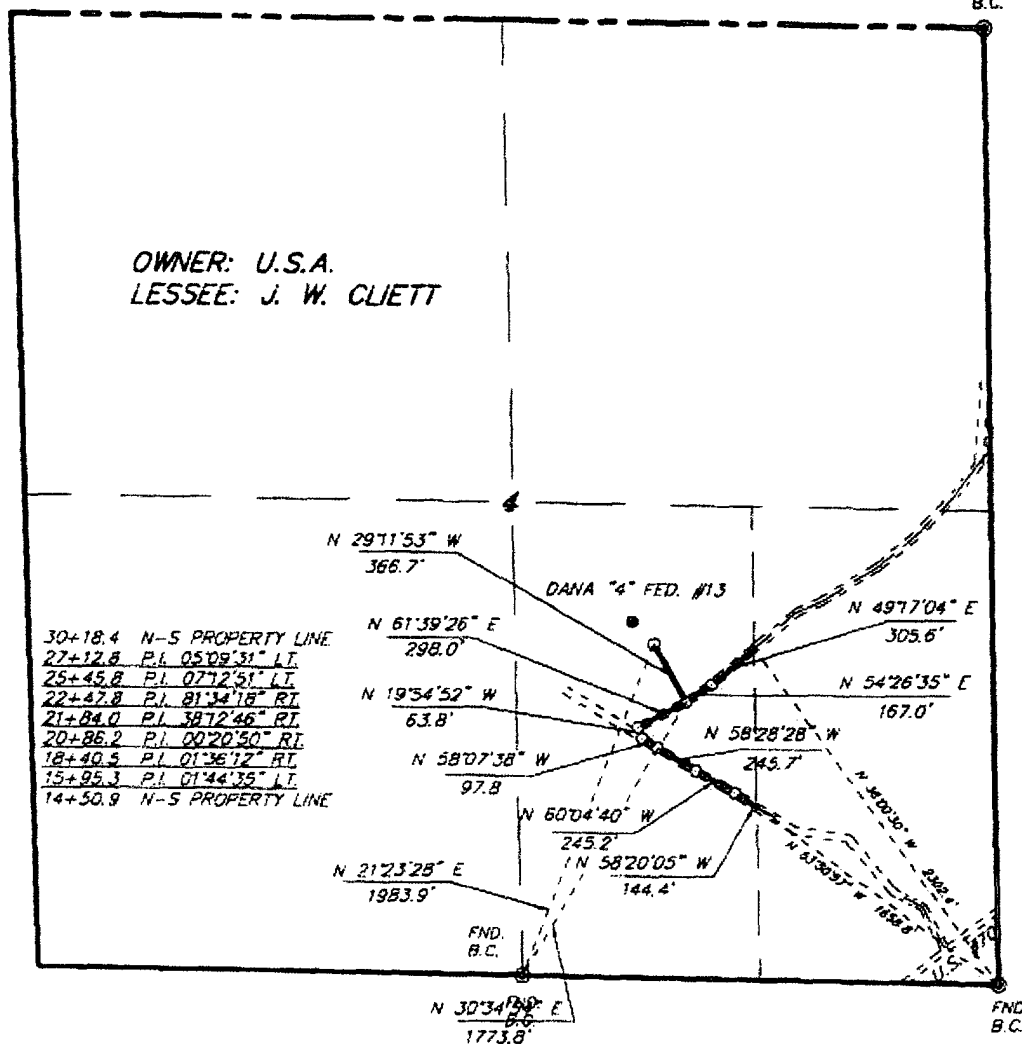
Exhibit A-5

SECTION 4, TOWNSHIP 9 SOUTH, RANGE 25 EAST, N.M.P.M.,
CHAVES COUNTY,

NEW MEXICO.

FND.
B.C.

OWNER: U.S.A.
LESSEE: J. W. CLETT



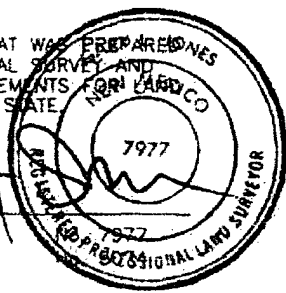
LEGAL DESCRIPTION

A STRIP OF LAND 50.0 FEET WIDE, LOCATED IN SECTION 4, TOWNSHIP 9 SOUTH, RANGE 25 EAST, N.M.P.M., CHAVES COUNTY, NEW MEXICO AND BEING 25.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

1934.2 FEET = 117.22 RODS = 0.37 MILES = 2.22 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JONES N.M. P.S.
TEXAS P.L.S.



1000 0 1000 2000 FEET

CHESAPEAKE OPERATING INC.

REF: PROPOSED ROAD TO CHESAPEAKE-DANA "3" FEDERAL #11

A PIPELINE CROSSING U.S.A. LAND IN
SECTION 4, TOWNSHIP 9 SOUTH, RANGE 25 EAST,
N.M.P.M., CHAVES COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 4542 Drawn By: James Presley

Date: 08/12/04 Disk: JLP #1 - CHE4542

Survey Date: 08/10/04 Sheet 2 of 2 Sheets

Exhibit A-6

Prevailing Winds from the North in Winter and from the South in Summer.

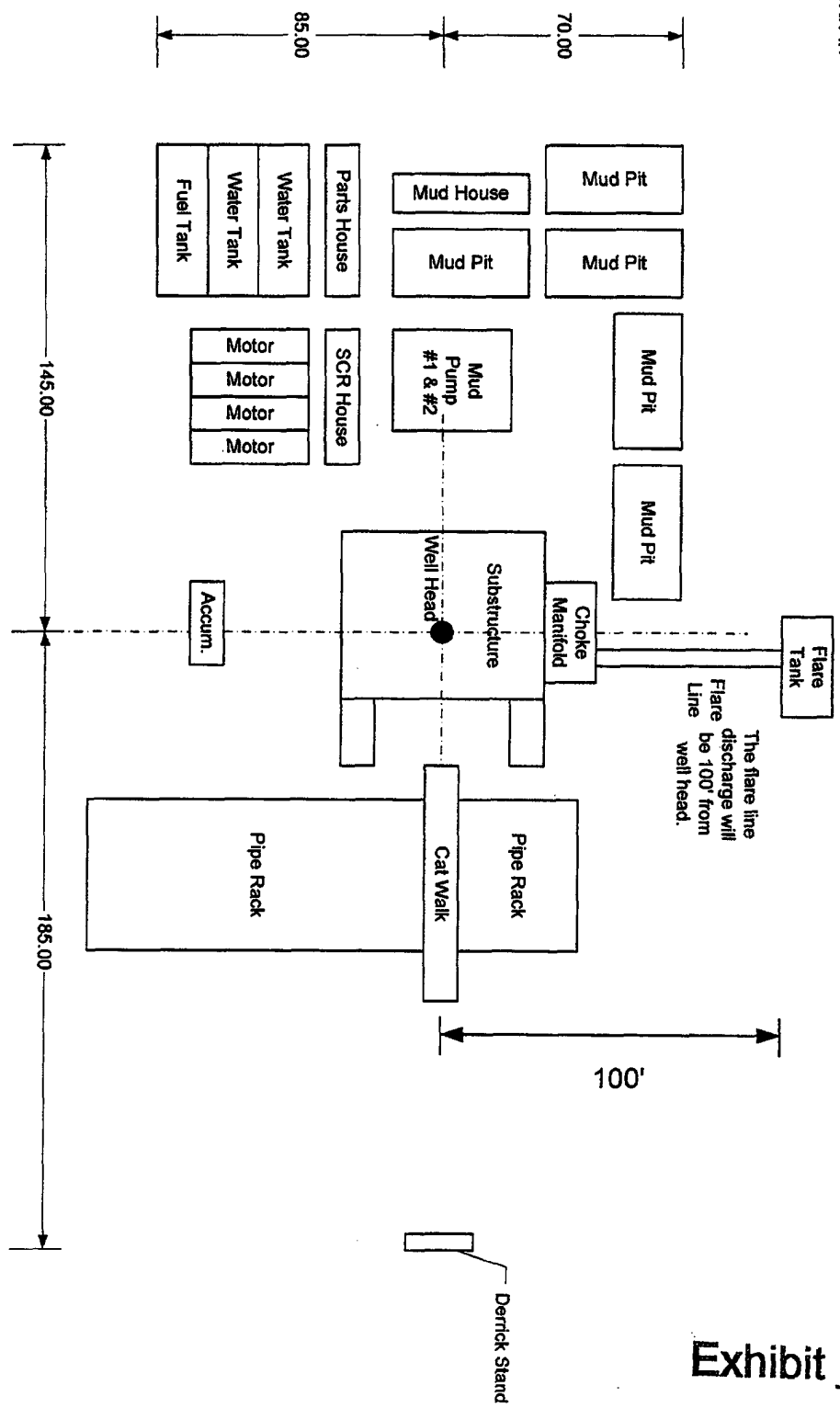


Exhibit D

Chesapeake Operating, Inc

General Rig Layout

SIZE	FSCM NO	DWG NO	REV
SCALE	Not to Scale	SHEET	1 OF 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling and completion operations.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

1. FORMATION TOPS

The estimated tops of important geologic markers are as follows:

Formation	Depth	Subsea
San Andres	390	3175
Glorietta	1510	2055
Tubb	2945	620
Abo	3650	-85
Abo B	3745	-180
Abo C	3870	-305
Abo C Lower	3960	-395
Abo D	4040	-475
Total Depth	4200	-635

2. ESTIMATED DEPTH OF WATER, OIL GAS & OTHER MINERAL BEARING FORMATIONS

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Abo	3650 to 4100

All shows of fresh water and minerals will be reported and protected.

3. BOP EQUIPMENT: 3,000# System

Chesapeake Operating, Inc.'s minimum specifications for pressure control equipment are as follows:

I. BOP, Annular, Choke Manifold, Pressure Test

A. Equipment

1. The equipment to be tested includes all of the following that is installed on the well. See Exhibit F-1 to F-2.
 - (a) Ram-type and annular preventers,
 - (b) Choke manifolds and valves,
 - (c) Kill lines and valves, and
 - (d) Upper and lower kelly cock valves, inside BOP's and safety valves.

B. Test Frequency

1. All tests should be performed with clear water,
 - (a) when installed,
 - (b) before drilling out each casing string,
 - (c) at any time that there is a repair requiring a pressure seal to be broken in the assembly, and
 - (d) at least once every 30 days while drilling.

C. Test Pressure

1. In some drilling operations, the pressures to be used for low and high-pressure testing of preventers and casing may be different from those given below due to governmental regulations, or approved local practices.
2. If an individual component does not test at the low pressure, **do not**, test to the high pressure and then drop back down to the low pressure.
3. All valves located downstream of a valve being tested must be placed in the open position.
4. All equipment will be tested with an initial "low pressure" test at 250 psi.
5. The subsequent "high pressure" test will be conducted at the rated working pressure of the equipment for all equipment except the annular preventer.
6. The "high pressure" test for the annular preventer will be conducted at 70% of the rated working pressure.
7. A record of all pressures will be made on a pressure-recording chart.

D. Test Duration

1. In each case, the individual components should be monitored for leaks for 5 minutes, with no observable pressure decline, once the test pressure has been applied.

II. Accumulator Performance Test

DRILLING PROGRAM

Page 3

A. Scope

1. The purpose of this test is to check the capabilities of the BOP control systems, and to detect deficiencies in the hydraulic oil volume and recharge time.

B. Test Frequency

1. The accumulator is to be tested each time the BOP's are tested, or any time a major repair is performed.

C. Minimum Requirements

1. The accumulator should be of sufficient volume to supply 1.5 times the volume to close and hold all BOP equipment in sequence, without recharging and the pump turned off, and have remaining pressures of 200 PSI above the precharge pressure.
2. Minimum precharge pressures for the various accumulator systems per manufacturers recommended specifications are as follows:

<u>System Operating Pressures</u>	<u>Precharge Pressure</u>
1,500 PSI	750 PSI
2,000 PSI	1,000 PSI
3,000 PSI	1,000 PSI

3. Closing times for the Hydril should be less than 20 seconds, and for the ram-type preventers less than 10 seconds.
4. System Recharge time should not exceed 10 minutes.

D. Test Procedure

1. Shut accumulator pumps off and record accumulator pressure.
2. In sequence, close the annular and one set of properly sized pipe rams, and open the HCR valve.
3. Record time to close or open each element and the remaining accumulator pressure after each operation.
4. Record the remaining accumulator pressure at the end of the test sequence. Per the previous requirement, this pressure should not be less than the following pressures:

<u>System Pressure</u>	<u>Remaining Pressure At Conclusion of</u> <u>Test</u>
1,500 PSI	950 PSI
2,000 PSI	1,200 PSI
3,000 PSI	1,200 PSI

DRILLING PROGRAM

Page 4

5. Turn the accumulator pumps on and record the recharge time. This time should not exceed **10 minutes.**
6. Open annular and ram-type preventers. Close HCR valve.
7. Place all 4-way control valves in **full open** or **full closed** position. **Do not leave in neutral position.**

4. CASING AND CEMENTING PROGRAM

- a. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Interval</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>
Surface	0-1,000'	11"	8-5/8"	24#	J-55	ST &C	New
Production	0-4,200'	7-7/8"	4-1/2"	11.6#	J-55	LT &C	New

- b. Casing design subject to revision based on geologic conditions encountered.
- c. The cementing program will be as follows:

<u>Interval</u>	<u>Type</u>	<u>Amount</u>	<u>Yield</u>	<u>Washout</u>	<u>Excess</u>
Surface	Lead 65:35:6 + 6# Salt + 1/4# Flo-cel	300sx	2.1	50%	100%
	Tail: c + 2% CaCl	200sx	1.3		
Production	50 :50 Poz H + additives	200sx	1.3	20%	30%

5. MUD PROGRAM

- a. The proposed circulating mediums to be used in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-1,000'	Water	8.4 – 9.0	28-40	NC
1,000' – 4,200'	Cut Brine	9.4 – 10.0	35-46	5 - 10

A steel pit will be utilized during the drilling of this well. All fluids and cuttings will be disposed of in accordance with New Mexico Oil Conversation Division rules and regulations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

6. TESTING, LOGGING AND CORING

The anticipated type and amount of testing, logging and coring are as follows:

- a. Drill stem tests are not planned.

ONSHORE ORDER NO. 1
Chesapeake Operating, Inc.
DANA 3 FEDERAL 11
1980' FNL & 660' FWL
C SWNW of Section 3-9S-25E
Chaves County, NM

CONFIDENTIAL – TIGHT HOLE
Lease Contract No. NMNM 35925

DRILLING PROGRAM

Page 5

- b. The logging program will consist of Natural GR, Density, Neutron and Pe from TD to surface casing, then GR and Neutron to surface; Dual Laterolog from TD to surface casing.
 - c. Cores samples are not planned.
- 7. ABNORMAL PRESSURES AND HYDROGEN SULFIDE
 - a. The estimated bottom hole pressures is 900 psi. No abnormal pressures or temperatures are anticipated.
 - b. Hydrogen sulfide gas is not expected to be encountered.

BLOWOUT PREVENTOR SCHEMATIC

CHESAPEAKE OPERATING INC

WELL : Dana 3 Federal 11
FIELD : Pecos Slope
RIG : United #23
COUNTY : Chaves
OPERATION: Drill out below 8-5/8" Casing

STATE: New Mexico

	SIZE	PRESSURE	DESCRIPTION
A			Flow Line
B	11"	3,000#	Pipe Rams
C	11"	3,000#	Blind Rams
D	11"	3,000#	Mud Cross
A-Sec	8-5/8" SOW x 11" 3M		

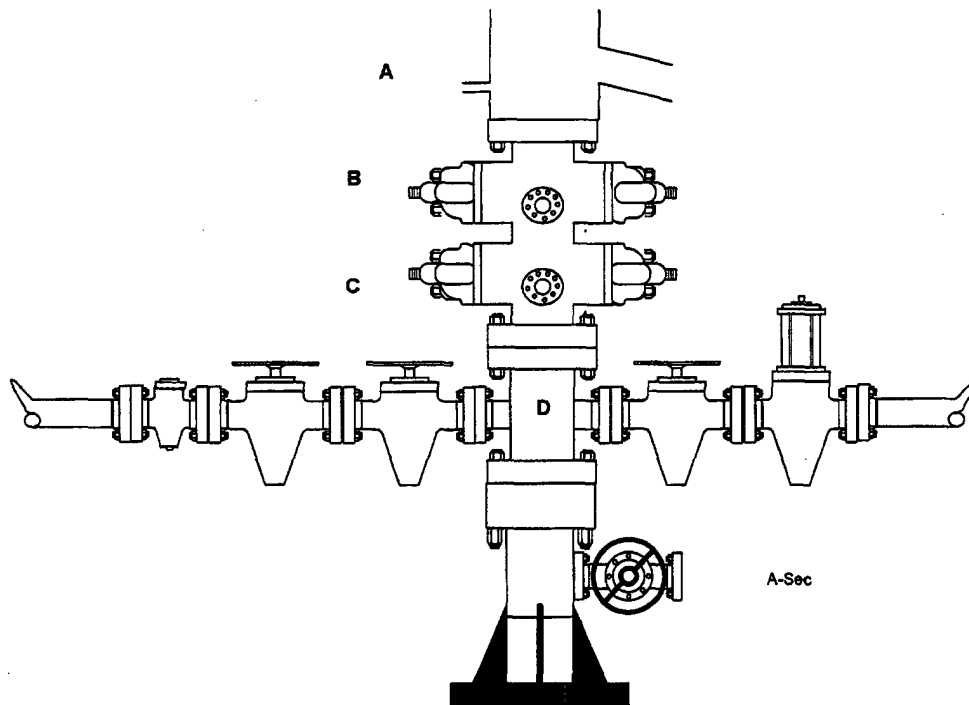


Exhibit F-1

Kill Line

SIZE	PRESSURE	DESCRIPTION
2"	3,000#	Check Valve
2"	3,000#	Gate Valve
2"	3,000#	Gate Valve

Choke Line

SIZE	PRESSURE	DESCRIPTION
2"	3,000#	Gate Valve
2"	3,000#	HCR Valve

CHOKE MANIFOLD SCHEMATIC

CHESAPEAKE OPERATING INC

WELL : Dana 3 Federal 11
FIELD : Pecos Slope
RIG : Unknown
COUNTY : Chaves
OPERATION: 3M CHOKE MANIFOLD

STATE: NM

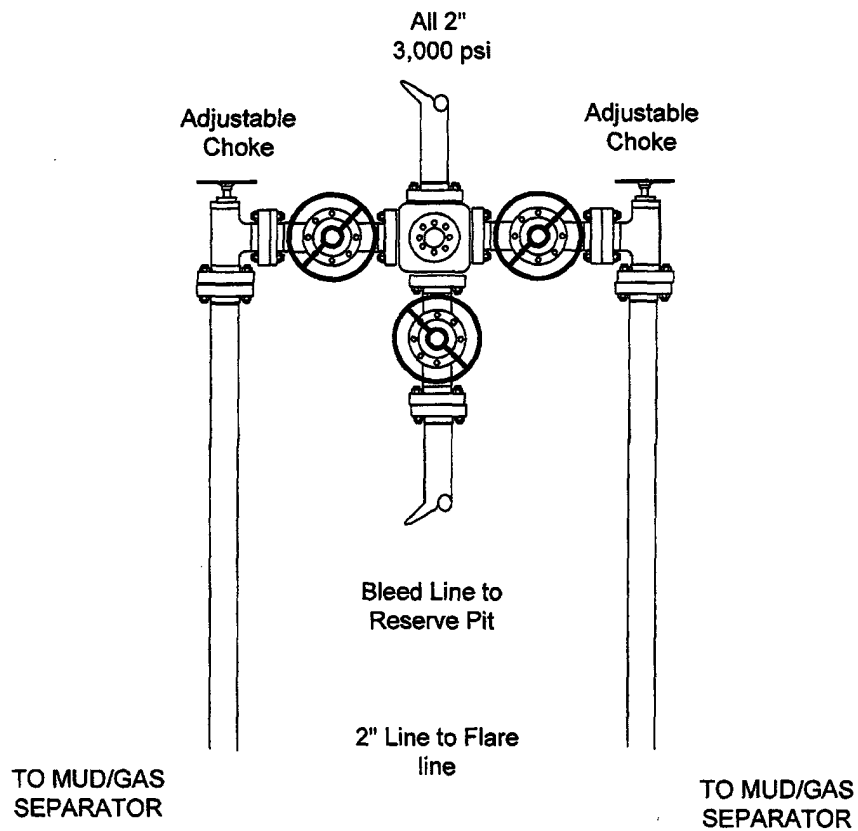
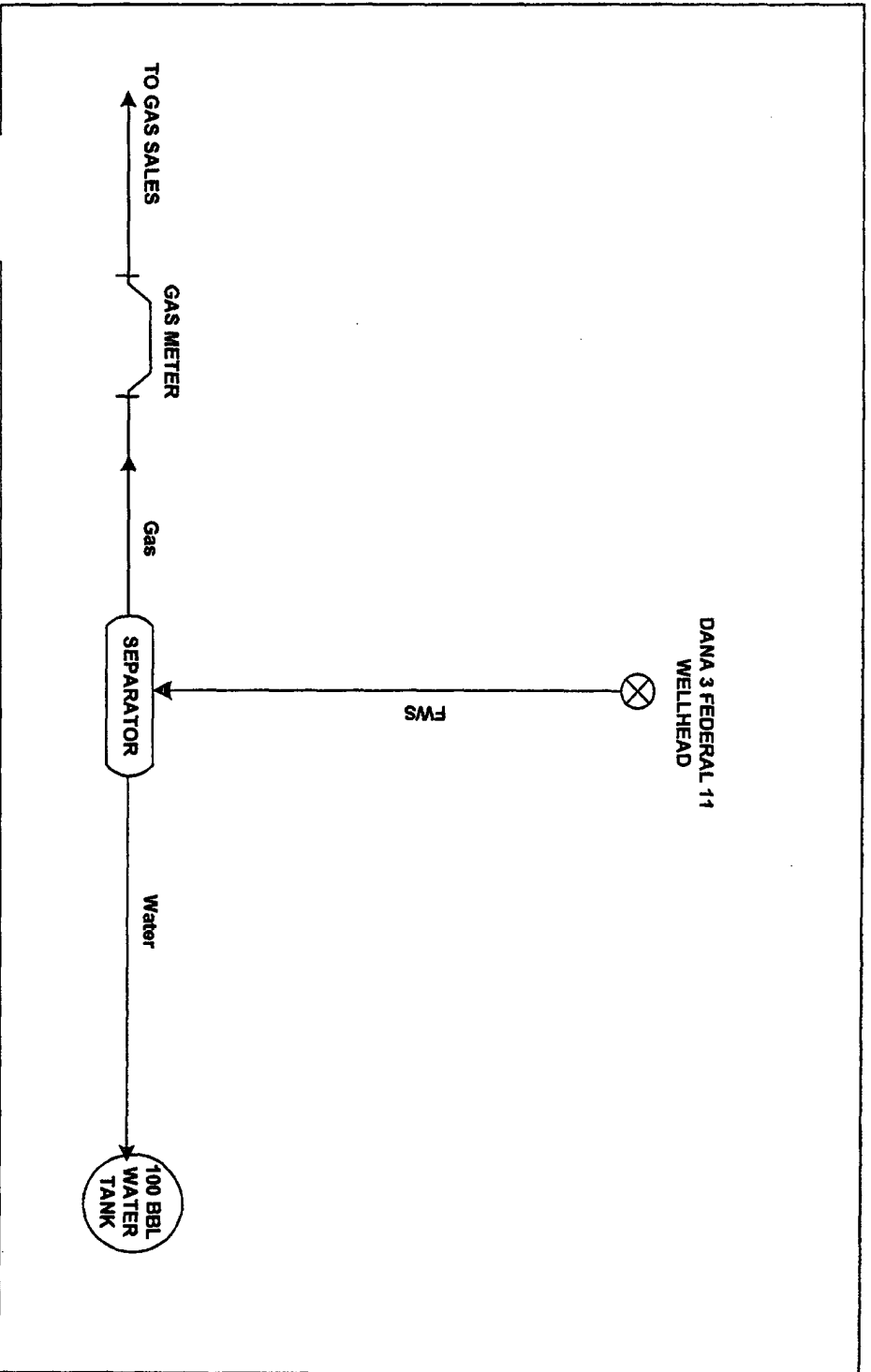


Exhibit F-2



ROAD

EXHIBIT C

CHESAPEAKE OPERATING, INC.
OKLAHOMA CITY, OK

DANA 3 FEDERAL 11
SECTION 3-9S-25E
CHAVES COUNTY, NEW MEXICO

Chesapeake
National Gas
National Advantage

DATE: 7/29/04
DRAWN BY: GAK
Not To Scale