Submit 3 Copies To Appropriate District Office	State of N	Form C-103						
District I	Energy, Minerals and Natural Resources			WELL	May 27, 2004 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II				30-015-33173				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indic	5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				STATE FEE			
District IV	Santa Fe, NM 87505			6. State	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease	7. Lease Name or Unit Agreement Name Kylie AYV			
1. Type of Well: Oil Well	☐ Gas Well ☐ Other RECEIVED				8. Well Number			
Name of Operator Yates Petroleum Corporation	Corporation DEC - 9 2004				9. OGRID Number 025575			
3. Address of Operator					10. Pool name or Wildcat			
105 S. 4 th Street, Artesia, NM 88210					Mississi	opian		
4. Well Location Unit Letter K:	1650 feet from the	South	line and	1980	feet from the	West	line	
Section 13	Township 23		 -	NMPM	Eddy	County		
Beetron					Section 197	County		
3094'GR								
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water								
Pit Liner Thickness: mil				Construction		tei		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
	ITENTION TO:		su	BSEQUE	NT REPOR	T OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WC			ERING CASI	=	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE D		_	S AND ABANI	оои 📙	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEME	NI JOB	Ш			
OTHER:			OTHER: 7" ca	sing			\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
or recompletion.								
11/20/04 - Set 7" 26# P-110 J-55 LT&C casing at 10,850'. Float collar at 10,795'. Cemented stage 1 with 375 sx 61:15:11 Class "C"								
Poz CSE + .6% FL-52 + .6% FL-25 + 1% BA-10 + 1% KCl + 5#/sx LCM-1 (yld 1.59, wt 13.2). Cemented stage 2 with 1100 sx 35:65:6								
+ 5#/sx LCM-1 + .5% FL-52 (yld 1.99, wt 12.4). Tailed in with 425 sx 15:61:11 + 5# LCM-1 + .6% FL-52 + .6% FL-25 + 5% KCl + 1% BA-10A (yld 1.63, wt 13.2). NOTE: Casing plugged and could not circulate. Perforate 7" casing above float collar and circulated.								
Rigged up casing crew and ran 1 joint casing back to bottom. Underdisplaced 1 st stage cement by 5 bbls in order to cover perforations								
made above float collar. Cementing 2 nd stage thru DV tool. Made 0'. Circulated. Calculated top of perf cement to 8250' with no excess.								
Assisted 2 nd stage cement with 150 SCF nitrified mud. Brought top of light cement to 2000'. Tested casing to 1500 psi for 30 min								
(ending psi 1350#). Reduced hole to 6-1/8" and resumed drilling.								
I hereby certify that the information grade tank has been/will be constructed qu	above is true and complete closed according to NMOCD gr	to the be	est of my knowled	dge and belie	ef. I further certiched) alternative O	fy that any pit	or below-	
SIGNATURE A.	1							
SIGNATURE CON CH			llatory Compliano					
Type or print name Tina Huer	ta E-mail a	ddress:	tinah@ypcnm	.com	Telephone No			
For State Use Only	DECODINE ONI V					DEC 1	3 2004	
APPROVED BY: FOR Conditions of Approval (if any):	RECORDS ONLY	ITLE			DAT	E		