Office	m C-103
District I Energy, Minerals and Natural Resources M 1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	arch 4, 2004
District II OII CONSERVATION DIVISION 30-015-33184	
District III 1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 SIATE FEE XX	
1220 S. St. Francis Dr., Santa Fe, NM 87505 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreeme	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Clarence BCU Reproposals.	
1. Type of Well:	
Oil Well Gas Well XX Other RECEIVED	
2. Name of Operator Yates Petroleum Corporation DEC 2 0 2004 9. OGRID Number 025575	
3. Address of Operator 10. Pool name or Wildcat	
105 South 4 th Street, Artesia, New Mexico, 88210 Wildcat Morrow	
4. Well Location	
Unit Letter: K: 1980 feet from the South line and 1800 feet from the West line	
Section 23 Township 16S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	in the second se
3324' GR Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL K Sect 23 Twp 16S Rng 26E Pit type Drilling Depth to Groundwater 32' Distance from nearest fresh water we	1 2400'
Distance from nearest surface water 200 Below-grade Tank Location UL Sect Twp Rng;	
feet from theline andfeet from theline	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING C.	ASING 🗌
TEMPORARILY ABANDON	:NT
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	
OTHER: XX Extend APD	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including es	timated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed or recompletion.	
Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to January 21, 2006.	
Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the	surface to
the Morrow Formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118. Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with an approved generation.	ıl
permit on file.	
Thank you,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or b	elow-grade
tank has been/will be constructed or closed according to NMOCD guidelines , a general permit XX or an (attached) alternative OCD-	
approved plants Company Compan	
$\langle \cdot \cdot \cdot \cdot \rangle \langle \cdot \cdot \cdot \rangle \sim \langle \cdot \cdot \cdot \cdot \rangle$	
SIGNATURE NO CONTROL Regulatory Technician/Land Department_DATE December 20, 20	<u>)4</u>
SIGNATURE Debbie L. Caffall E-mail address: debbiec@ypcnm.com Telephone No. (505) 748-4371	<u>)4</u>
SIGNATURE NO CONTROL Regulatory Technician/Land Department_DATE December 20, 20	<u>)4</u>